STATE CORPORATION COMMISSION	WELL PLUGGING RECOR K.A.R82-3-117	D /5-163-01539-00-00 API NUMBER NA	/5-/63-0/539-00-00 API NUMBER NA		
200 Colorado Derby Building Wichita, Kansas 67202		LEASE NAMEHilgers B			
	TYPE OR PRINT	WELL NUMBER 2			
	NOTICE: Fill out complete and return to Cons. Div		SPOT LOCATION SW/4 SW/4 NE/4		
	office within 30 days.	SW/ SEC. <u>18</u> TWP. <u>9</u> RGE. <u>18(</u>) or (**)	SEC. 18 TWP. 9 RGE. 18(X) or (W)		
LEASE OPERATOR A. L. Abercro	COUNTY ROOKS	A STATE OF THE STA			
ADDRESS 801 Union Center		Date Well Completed 11-11-56			
PHONE (316 262-1841 OPER	Plugging Commenced 10-29-	Plugging Commenced 10-29-85			
Character of Well Oil (Oll, Gas, D&A, SWD, Input, Water	Supply Well)	Plugging Completed $11-5-8$	Plugging Completed 11-5-85		
Did you notify the KCC/KDHE Joint	District Office prior t	o plugging this well? Yes	X		
Which KCC/KDHE Joint Office did y	ou notify? Hays				
Is ACO-1 filed? If no	t, is well log attached?	Yes			
Producing formation <u>Arbuckle - :</u>	LKC Depth to top3064'	bottom 3532'T.D. 3532'			
Show depth and thickness of all w	ater, oil and gas format	ions.			
OIL, GAS OR WATER RECORDS		CASING RECORD			
Formation Oil/ Content		Put in Pulled out			
Lansing KC water 3064-6 3195-9		141' None 3527' None			
3215-1	8 3342 44	JJZ7 None			
Arbuckle Oil water	8 3369 73 3529 32				
Describe in detail the manner in	which the well was plugge	i ed, indicating where			
the mud fluid was placed and the	method or methods used in	n introducing it into			
depth placed, from feet to fee	t each set. 10-29-85 Pl	naracter of same and ug well with 50 sxs 60/40 poz			
os gel; 10 sxs gel with 3 sx: with 300# standing. Annulus	<u>s hulls; cap with 15</u> - 120 sxs 60/40 poz	0 sxs 60/40 poz 6% gel 1 sx hu 6% gel 200# pressure.	11		
		ce - 1 yard ready mix.			
	tion is necessary, use BA				
		•			
	. L. Abercrombie, Inc chita, KS 67202	C. License No. 5393			
SOLUCIA MI	5H12CQ, 105 07202	The state of the s			
STATE OF Kansas	COUNTY OFSedqwick	,55.			
Jack K. Wharton, Vice Pres- (operator) of above-described well	l, being first duly sworn	yee of operator) or on oath. says: That			
I have knowledge of the facts, sta	stements, and matters her	ein contained and			
the log of the above-described we correct, so help me God.		1.			
	(Signa	ture) Jack K. Wharton			
	(Addre	ss) 801 Union Center, Wichita 67202			
SUBSCR	BED AND SWORN TO before	me this 21 day of November 1985			
	Market and the same of the sam	Grand J. B STATICOBPORATION COMMISS	ION		
My Commission expires: 08-2	21-86 Sheri	rie L. Brooks			

NOV 2 2 1985 11 - 2 2 - 85 CONSERVATION DIVISION

DRILLERS' LOG

NAME:

HILGERS "B" #2

DATE SPUDDED:

ELEVATION:

11-11-56

LOCATION:

SW/4 SW/4 NE/4 SW/4 Sec.18-9S-18W

ROTARY COMPLETED:

11-19-56

Rooks Coumty, Kansas

2110 RB

OPERATOR:

Osage Oil & Gas Co.

CONTRACTOR:

Heathman-Seeligson Drilling Co.

ROTARY TOTAL DEPTH:

2108 DF

SERFACE CASING: Ran 7 jts. 8-5/8 used csg. cemented

3532'

at 140,51' w/145 sacks of sack cement and 2 Calcium Chloride.

DRILL STEM TESTS

OIL STRING:

Ran 111 jts. 5-1/2 casing cemented at 3558 w/175 sacks of bulk cement.

#1 3527-32 open 1 hrs., closed in 20 min., rec. 200' oil and 8' oily mud. BHP-1005#, IFP-0#,

FFP-O#.

GEOLOGICAL TOPS (RB)

Anhydrite		1480	(/630)
Topeka		3037	(-927)
Heebner	Α.	3245	(-1135)
Toronto		3266	(-1156)
Lansing		3284	(-1174)
Arbuckle		3525	(-1415)
R o T o D o		3532	•
man C w C w C			

L O G (Figures indicate bottom of formation)

0	-	40
		700
		980
		1180
		1330
		1470
		1515
		2100
		3283
		3532
	0	0 -

The undersigned, H. D. Shreve, hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Report.

HEATHMAN-SEELIGSON DRILLING CO.

Subscribed and sworn to before me the 29th day of November, 1956.

Patricia W. Lamkin, Notary Public

My commission expires: April 3, 1960

RECEIVED STATE CORPORATION COMMISSION

SEP 1 6 1985