## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Måke Required Affidavit

Maß or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

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	 	STATEMENT SAMESTANDERS SECURISIONS
Warris vo averance		
Committee of the Commit		

## WELL PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichita, Kansas NORTH	Location as '	Hocks County. Sec 18 Twp 95 Rge. (E) 18 (W Location as "NE4NW4SW4" or footage from lines 330 fm Nth & West lines NV						
NORTH	Lease Owner	Lease Owner Sinclair Prairie Oil Co Lease Name A. Bedard Well No 1						
	Lease Name	Bx 521. T	ulsa. Okl	8.		Well No		
	Character of	Well (completed a	s Oil Gas or l	Dry Hole) dry	hole			
	Date well co	mpleted	o OII, Gas UI	Diy Hole)	Dec.	1, 1946 <sub>19</sub>		
						19		
	Application f	or plugging approv	$_{ m ed}$ ${f verball}$	y		19		
	Plugging con	nmenced			Dec.	8, 1946 <sub>19</sub>		
	Plugging con	npleted		*********	Dec.	11, 1946 <sub>19</sub>		
	Reason for a	Reason for abandonment of well or producing formation dry hole						
		If a producing well is abandoned, date of last production						
Locate well correctly on she	Was permissi					ore plugging was co		
Locate well correctly on abo Section Plat								
Name of Conservation Agent w	ho supervised plugging of	this wellH.W	Kerr_					
Producing formation. Arb			Bottom	и То	otal Depth of	Well 3504 F		
Show depth and thickness of all	, –	ions.						
OIL, GAS OR WATER REC	ORDS					CASING RECORD		
Formation	Content	From	To	Size	Put In	Pulled Out		
Arbuckle Lime	dry	3539	3564	10-3/4"	1436	0		
Ter Kas City	II.	3261	3511	5-1/2"	354 <b>1</b> *	24171		
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	87							
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······	(If additional	description is necessary	, use BACK of t	his sheet)				
Correspondence regarding the								
ddress		Bx 774,	reat Ben	d, Kans.				
			-					
rate of Kansas	, COU	NTY OF Barton						
I. E.H. Gibbons	, 6001	TATE OF STREET	loves of -	, SS				
eing first duly sworn on oath, sa	avs. That I have knowle	dge of the feats, st	otoments and	r) or (assumer as as	position) for the	above-described we		
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	ne same are true and corr		Fod. SIJ Gu	Box 774	S	nd, Kans		
	75%	(Signature)	SIP Gu	Box 774	S			
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Subscribed and Sworn to be	efore me this	(Signature)	E19Gu Sece	Box 774	S	nd, Kans		
	efore me this	(Signature)	Aece 43-10M	Box 774	S	nd, Kans		
Subscribed and Sworn to be	efore me this	(Signature)	E19Gu Sece	Box 774	S	nd, Kans		

## Sinclair Prairie 9il Co Well Log

A, Bedard # 1 NW/4,18-95-18W, Rooks Co., Kas. 330' fm North, 330' fm West lines. Elev. 2085' Harbar Drilling Co., rotary Began drlg 10-24-46 Comp drlg 11/11/46 TD 3564'

Bottom Cellar-Surface Level 5<sup>†</sup>
Surface Lev. - Derrick Floor 2<sup>†</sup>
Derrick Floor- Top Rotary Bushing 2<sup>†</sup>

## Drillers Log-Surface Level Meas.

Sand & Surface	Clav	96*
		246
Shale & Shells		
Lime & Shale	Company of the second	336
Shale & Shells	10 m	536
Sand & Shale		765
Shale		856
Sand & Lime		936
Sand & Shale		1181
Shale & Iron		1221
Red Rock		1276
Shale & Shells		1426
Anhydrite (104	"set at 14341)	1456
Red Bed		1506
Shale & Shells		1946
Shale &Lime	k .	2216
Lime-broken		2346
Lime		2716
Lime-Shale		2946
Lime		2991
Lime-Shale		3071
Lime		3176
Shale & Lime		3226
Lime		3256
Chert & Lime		3281
Lime	and the second	3491
And designation in the second	1n set at 35391)	3526
Conglomerate	8 444 44 7277 1	3564TD
COTRTOMOTS OF		שבייינג

Top lan-Kc 3261\*
Base " 3485
Top Conglomerate 3511
Top Simpson 3516
Top Arbuckle 3539
TD rotary hole 3553

TD rotary hole 3553 Completed TD 3564 in Arb. dry,1/4 bbl wtr an hr.

P.B. & Perf. KC 3442-59 3414-19 3335-46 3294-99 Completed as dry hole

18 9 18W