# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 September 2003 Form must be Typed Form must be Signed All blanks must be Filled

# **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

API # 15- 055-21531 • 00 • 00 (Identifier Number of this well). This must be listed for wells dril	led since 1967; if no	API # was issued.
Indicate original spud or completion date <u>\$ 3/26/97 C 5/8/97</u>		
Well Operator: BP AMERICA PRODUCTION COMPANY (Owner/Company Name)	CC License #:5	952
Address: P. O. BOX 3092, RM 3.276A, WL1 City: HOUSTO	IN	(Operator's)
State: TEXAS Zip Code: 77253-3092 Contact Phone: 281	366-4395	
Lease: ARTHUR MAYER SWD Well #: 1 Sec. 8 Twp.	23 S R. 33 W	East X West
SE SE SE NE Spot Location/QQQQ County FINNEY		
2440 Feet from (in exact footage) X North / South (from nearest outside section corner) Line of	f Section <i>(not Lease</i>	Line)
115 Feet from (in exact footage) X East / West (from nearest outside section corner) Line of	Section (not Lease	Line)
Check One: Oil Well Gas Well D&A Cathodic Water Supply Well		
X SWD Docket # ENHR Docket #		
<del>_</del>		
Conductor Casing Size: Set at: Cemented with:	N	Sacks
Surface Casing Size: 4 - 1/2" Set at: 1091' Cemented with:		Sacks
Production Casing Size: 2 - 3/8" Set at: 1524' Cemented with:		Sacks
List (ALL) Perforations and Bridgeplug Sets: 1460 '-1524 '		
Elevation: 2878.74' (XG.L. K.B.) T.D. 1630' PBTD Anhydrit	e Denth	
		Corral Formation)
Condition of Well: X Good Poor Casing Leak Junk in Hole		
Proposed Method of Plugging (attach a separate page if additional space is needed):		*
See ATTACHED	PROCEDURES.	
	***************************************	
Is Well Log attached to this application as required? Yes X No Is ACO-1 filed? X Yes	No	RECEIVED
If not explain why?Logs were sent in with ACO-1	KANSAS	CORPORATION COMMISS
logs were sent in with Acc-1		JAN 3 1 2007
	GO:	VSERVATION DIVISION
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regular	tions of the State C	or <b>Michigal Ke</b> mmissio
List Name of Company Representative authorized to be in charge of plugging operations:		
	366-4395	
Address: D. O. DOY, 2000, DV 2, 07C), TT1		
Address: P. O. BOX 3092, RM 3.276A, WL1 City/State HOUSTON, TEXAS	Λα	100 P
Plugging Contractor HALLTBURTON SERVICES KCC Lice (Company Name)	ense # <u>5287 9</u>	ntractor's)
Address 210 Parkulate Suite 2000 OKC, OK Phone:	(CC	
Proposed Date and Hour of Plugging (If known?):		
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent		
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## **Plugging Procedure**

Well Name:

Arthur Mayer SWDW 1

Location:

Section 8 Township 23 Range 33

County:

**Finney County** 

**Surface Casing** 

4.5" surface casing set at 1091'

Injection string:

2.375" set at 1524'

Injection Interval:

Perforations 1460-1524

NOTE - NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC representative).

#### **Procedure**

- 1. Pump cement (with cottonseed hulls to plug off the perfs) and fill the 2.375" casing from the bottom perfs to ground level. Pressure casing to 300 psi.
- 2. Tie onto annulus between surface casing and 2.375" injection string and fill with cement as needed. Pressure annulus to 300 psi.
- 3. Cut off and cap casings 5' below ground level.
- 4. Restore the location.

#### **Cement Information**

Class "H" 60/40 poz with 6% gel mixed at 13.2 lb/gal with a yield of 1.53 cu. ft./sk

RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 1 2007

CONSERVATION DIVISION WICHITA, KS

Plugging Application Arthur Mayer SWDW 1 ("mini" disposal) Abandonment Sec 8, T23S, R33W Finney County, Kansas

The application attached is to abandon the 2.375" fiberglass injection casing in the Arthur Mayer SWDW 1. This well was drilled to the Glorietta horizon as a "mini" disposal well and the injection string was cemented back to ground level. BP Amoco is abandoning this well as it has become uneconomic to operate.

RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 1 2007

CONSERVATION DIVISION WICHITA, KS

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

# NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company 2225 West Oklahoma Avenue Ulysses, KS 67880

February 07, 2007

Re: ARTHUR MAYER SWD #1 API 15-055-21531-00-00 SESENE 8-23S-33W, 2440 FNL 115 FEL FINNEY COUNTY, KANSAS

### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

Barry Metz

Deputy Director

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888