ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15 - 15-007-22949 00-00
Name: WOOLSEY OPERATING COMPANY, LLC	County: Barber
Address: 125 N. Market, Suite 1000	N2NWSESec11Twp34S. R14 East \(\vec{\psi} \) West
City/State/Zip: Wichita, Kansas 67202-1775	2310' FSL feet from S/ N (circle one) Line of Section
Purchaser: Bluestem Gas Mrktg&American Pipeline / Plains Mrktg	1980' FEL feet from (E) W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316)267-4379 ext 107	(circle one) NE (SE) NW SW
Contractor: Name: Val Energy RECEIVED	MISSIONE Name: WICKEY TRUST Well #: 1
icense 5929	Field Name: Aetna
Wellsite Geologist: Vern Schrag MAR 2 0 2006	Producing Formation: Mississippian
	₩ Elevation: Ground: 1643 Kelly Bushing: 1653
New Well Re-Entry Workover WICHTA, KS	Total Depth: 5380' Plug Back Total Depth: 5203'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: n/a	feet depth tosx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	26 000
Plug BackPlug Back Total Depth	Dewatering method used Haul off free fluids and allow to dehydrate
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers
11/20/2005 12/4/2005 12/30/2005	Lease Name: Leon May 1-13 License No.: 8061
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 13 Twp. 35 S. R. 16 East
Recompletion Date Recompletion Date	County: Barber Docket No.: D-28,472
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3-110 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: 03/17/2006	Letter of Confidentiality Attached
	If Denied, Yes Date: CONFIDENTIAL
1	Wireline Log Received MAR 1 6 2006
20 <u>06</u>	Geologist Report Received
Notary Public: Kay Woolsey	UIC Distribution KCC
April 5 2006	of Kansas

KAY WOOLSEY My Appt. Exp. +15/06