

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192 Name: Shawmar Oll & Gas Company, Inc. Address: PO Box 9 Citly/State/Zip: Marrion, KS 66861 Operator Contact Person: Beau J. Cloutier Phone: (620) 382-2832 Contractor: Name: Kan-Drill Inc. License: 32548 Wellste Geologist: George E. Petersen Designate Type of Completion: V New Well Re-Entry Workover V Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Operator: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Of 3106 Of 679/06 Spud Date or Recompletion Date Address: PO Box 9 County: Chase NNW SW Swc. 17 Twp. 19 S. R. 6 Y East Total County: Chase Into Twp. 19 S. R. 6 Y East Total County: Chase Into Twp. 19 S. R. 6 Y East Total County: Chase Into Twp. 19 S. R. 6 Y East Total County: Chase Into Twp. 19 S. R. 6 Y East Total County: Chase Into Twp. 19 S. R. 6 Y East Total County: Chase Into Twp. 19 S. R. 6 Y East Total County: Chase Into Twp. 19 S. R. 6 Y East Total County: Chase Into Twp. 19 S. R. 6 Y East Total County: Chase Into Twp. 19 S. R. 6 Y East Total County: County: Chase Into Twp. 19 S. R. 6 Y East Total County: County: Chase Into Twp. 19 S. R. 6 Y East Total County:	ection
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wi Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 and information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	apply. 82-3-
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to he best of my knowledge.	tements
Signature: KCC Office Use ONLY	1
ritle: President Date: 1,2,06 Letter of Confidentiality Received	
Subscribed and sworn to before me this way of November If Denied, Yes Date:	
Wireline Log Received	
CABOL MAKEN Geologist Report Received	
THE PARTY OF THE P	
Notary Public:	