CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser:
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:
✔ New Well ___ Re-Entry ___ Workover
✔ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

1-7-06	1-15-06	2-1-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,126-00-00
County: Graham
___ - NW - SW - SE Sec. 7 Twp. 8 S. R. 21 ☐ East ☑ West
1000 FSL feet from S / N (circle one) Line of Section
3100 FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kenyon Hardman Well #: 3
Field Name: Luck East
Producing Formation: K.C.
Elevation: Ground: 2024' Kelly Bushing: 2029'
Total Depth: 3620' Plug Back Total Depth: 3584'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set 1537' Feet
If Alternate II completion, cement circulated from 1537'
feet depth to Surface w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: Docket No.:

RECEIVED
KANSAS CORPORATION COMMISSION
03-07-06
MAR 07 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Compliance Coordinator Date: 3-3-06
Subscribed and sworn to before me this 3rd day of March, 2006.
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
✓ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

CONFIDENTIAL
MAR 07 2006
KCC