

1-29-09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Bluestem Gas Marketing / Plains Marketing
 Operator Contact Person: Dean Pattisson, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Bill Klaver
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/02/2006</u>	<u>10/16/2006</u>	<u>11/21/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
JAN 29 2007
CONFIDENTIAL

API No. 15 - 007-23065 0000
 County: Barber
C - NE - SE Sec. 7 Twp. 34 S. R. 11 East West
1980' FSL _____ feet from (S) N (circle one) Line of Section
660' FEL _____ feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: MICHEL 'C' Well #: 1
 Field Name: Rhodes South
 Producing Formation: Mississippian
 Elevation: Ground: 1421 Kelly Bushing: 1432
 Total Depth: 5280 Plug Back Total Depth: 5039
 Amount of Surface Pipe Set and Cemented at 252 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 24,000 ppm Fluid volume 1200 bbls
 Dewatering method used Haul off free fluids and allow to dehydrate
 Location of fluid disposal if hauled offsite:
 Operator Name: Woolsey Operating / Oil Producers
 Lease Name: Clarke 1 / Leon May 1-13 License No.: 33168 / 8061
 Quarter _____ Sec. 8 / 13 Twp. 32 / 35 S. R. 12 / 16 East West
 County: Barber / Comanche Docket No.: D-28,492 / D-28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattisson, Operations Manager Date: 01/29/2007
 Subscribed and sworn to before me this 29th day of January,
 20 07
 Notary Public: Debra K. Clingan
 Debra K. Clingan
 Date Commission Expires: March 27, 2010

DEBRA K. CLINGAN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3-27-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS