

1-27-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32657
Name: Gateway Resources, LLC
Address: 224 S. Crestway
City/State/Zip: Wichita, KS 67218
Purchaser: none
Operator Contact Person: Gary F. Gensch
Phone: (316) 684-0199
Contractor: Name: WW Drilling, LLC
License: 33575

KCC
JAN 27 2007
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Wellsite Geologist: Gary F. Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: NA

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10/13/06	10/18/06	10/19/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23232-00-00

County: Graham

~ NW NW SE Sec. 2 Twp. 8 S. R. 21 East West

2190 feet from S / N (circle one) Line of Section

2440 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Green-Benoit Unit Well #: 1-2

Field Name: Wildcat

Producing Formation: none

Elevation: Ground: 1986 Kelly Bushing: 1991

Total Depth: 3514 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 700 bbls

Dewatering method used Air Dry -- Back Fill

Location of fluid disposal if hauled offsite:

Operator Name: Baird Oil Company

Lease Name: Schoeller #1 SWD License No.: KLN32819

Quarter SE/4 Sec. 19 Twp. 7 S. R. 19 East West

County: Rooks Docket No.: D-21,751

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch
Title: President Date: 1/25/07

Subscribed and sworn to before me this 26th day of January, 2007.

Notary Public: Marty J. Lee

Date Commission Expires: 2/16/08

MARTY J. LEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/16/08

KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2007
CONSERVATION DIVISION
WICHITA, KS