

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th St. Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Phyllis Sobotik
Phone: (303) 899-5608
Contractor: Name: Excell Services, Inc.
License: 8273

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

12/14/05 12/21/05 2/7/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20605-00-00

County: Scott

____ NE SE Sec. 32 Twp. 18 S. R. 31 East West

1980 feet from 3 / N (circle one) Line of Section

660 feet from 6 / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McKean Trust Well #: 9-32-1831

Field Name: (Wildcat)

Producing Formation: Mississippian Spergen

Elevation: Ground: 2972' Kelly Bushing: 2984'

Total Depth: 4750' Plug Back Total Depth: 4710'

Amount of Surface Pipe Set and Cemented at 8 5/8" set @ 368 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool @ 2891' Feet

If Alternate II completion, cement circulated from 2891

feet depth to 1740' (per CBL) w/ 520 sx cmt.

Lite Cement

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1700 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik

Title: Operations Regulatory Manager Date: 3/7/06

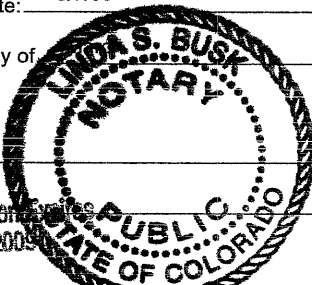
Subscribed and sworn to before me this 7th day of _____

19 2006

Notary Public: Linda S. Bush

Date Commission Expires: _____

My Commission Expires
09/01/2009



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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MAR 07 2006
KCC