

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*Approx. 110' W of

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / EOY Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
[checked] New Well [] Re-Entry [] Workover
[checked] Oil [] SWD [] SIOW [] Temp. Abd.
[checked] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.

10/27/05 11/05/05 12/05/05
Spud Date or 11/05/05 12/05/05
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 095 - 21987 - 00-60
County: Kingman
W2 SW Sec. 12 Twp. 28 S. R. 05 [] East [checked] West
1320 feet from S N (circle one) Line of Section
550 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jones Well #: 5-12
Field Name: Vinita

Producing Formation: Mississippian
Elevation: Ground: 1386 Kelly Bushing: 1395
Total Depth: 4000 Plug Back Total Depth: 3970
Amount of Surface Pipe Set and Cemented at 291 Feet
Multiple Stage Cementing Collar Used? [] Yes [checked] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 94,000 ppm Fluid volume 1100 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date:
Subscribed and sworn to before me this 21 st day of February

20 06

Notary Public: KATHY L. FORD
Notary Public - State of Kansas
Date Commission Expires: 10-22-06

KCC Office Use ONLY
[checked] Letter of Confidentiality Received
If Denied, Yes [] Date: FEB 21 2006
Wireline Log Received
Geologist Report Received
UIC Distribution
KCC RECEIVED
02-23-06
24 2006

KCC WICHITA