



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL Form ACO-1

Form Must Be Typed

September 1999

Operator: License #5447	API No. 15 - 175-22008 - 00 - 00
Name: OXY USA Inc.	County: Seward
Address: P.O. Box 2528	<u>SE</u> - <u>SW</u> Sec <u>18</u> Twp. <u>34</u> S. R <u>33W</u>
City/State/Zip: Liberal, KS 67905	660feet from S N (circle one) Line of Section
Purchaser: ONEOK	feet from E /W/circle one) Line of Section
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Vicki Carder  Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Boles A Well #: 1
Contractor: Name: Murfin Drilling Co., Inc.  License: 30606	Field Name: Salley Chester
License: 30606 SW	Producing Formation: Chester
X New Well Re-Entry	Elevation: Ground:2887 Kelly Bushing:2898 Total Depth:6500 Plug Back Total Depth:6431
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1702 feet
GdsENFIRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 1200 mg/l ppm Fluid volume 1600 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name:License No.:
<u>11/14/05</u> <u>11/25/05</u> <u>12/13/05</u>	Quarter Sec Twp, S. R
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	poversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. All
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature: Ulu Javau	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Title: Capital Project Date 03/14/06	Letter of Confidentiality Attached
1114	If Denied, Yes Date:
Subscribed and sworn to before me this 14 day of 1 1000	
2006	Wireline Log Received
Notary Public:	Geologist Report Received CONFIDENTIAL
Date Commission Expires: 1200 9	UIC Distribution MAR 1 4 2006
ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009	