

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31451
 Name: Troy Jaco, Inc.
 Address: P. O. Box 1476,
Sherman, Texas 75091
 Purchaser: _____
 Operator Contact Person: Troy Jaco
 Phone: (903) 868-2703
 Contractor: Name: Forrest Energy, LLC
 License: 33436
 Wellsite Geologist: James C. Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-13-05	11-22-05	2-20-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 16 2006
CONSERVATION DIVISION
WICHITA, KS

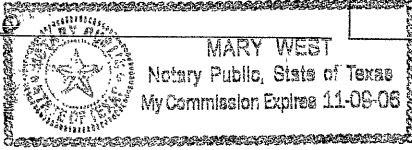
90'S & 60'E of
 API No. 15 - 009-24887-00-00
 County: Barton
 c. NW NE NW Sec. 27 Twp. 20 S. R. 11 East West
750' feet from S / (N) (circle one) Line of Section
600' feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sessler Well #: A-1
 Field Name: Chase Silica
 Producing Formation: LKC
 Elevation: Ground: 1767' Kelly Bushing: 1773'
 Total Depth: 3450' Plug Back Total Depth: 3436'
 Amount of Surface Pipe Set and Cemented at 253 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 8000 ppm Fluid volume 560 bbls
 Dewatering method used hailed
 Location of fluid disposal if hauled offsite:
 Operator Name: Bobs Oil Services, inc
 Lease Name: Sieker License No.: 32408
 Quarter _____ Sec. 35 Twp. 19S S. R. 11 East West
 County: Barton Docket No.: 26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 3-14-06
 Subscribed and sworn to before me this 14th day of March,
2006.
 Notary Public: [Signature]
 Date Commission Expires: 11-9-06



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KCC