

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12/9/85
month day year

API Number 15— 163-22,840 0000

OPERATOR: License # 6931
Name Bowman Oil Company
Address P. O. Box 17
City/State/Zip Codell, Kansas 67630
Contact Person Paul H. Bowman
Phone 913-434-2304

SE SE NE East
Sec. 19 Twp. 10 S, Rg. 19 X West
2970 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5665
Name Pioneer Drilling
City/State Plainville, Kansas 67663

Nearest lease or unit boundary line 330 feet
County Rooks

Lease Name Berland Well # 2

Ground surface elevation 2211 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

Depth to bottom of fresh water ~150

Depth to bottom of usable water 800! 900
200

Surface pipe planned to be set

Projected Total Depth 3800 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing.

Date Decem 5m 1985 Signature of Operator or Agent Louis D. Bowman Title Partner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt 2

This Authorization Expires 6-5-86 Approved By 12-5-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED

STATE CORPORATION COMMISSION Notify District office before setting surface casing.

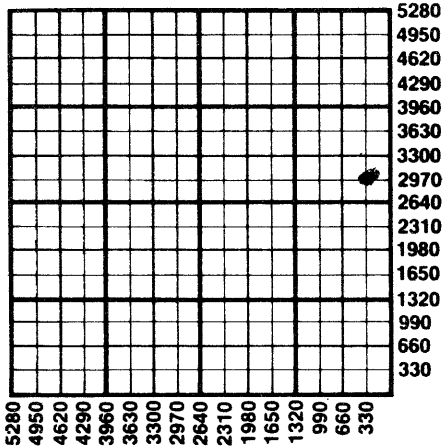
A Regular Section of Land

1 Mile = 5,280 Ft.

DEC 05 1985

CONSERVATION DIVISION

Wichita, Kansas



2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238