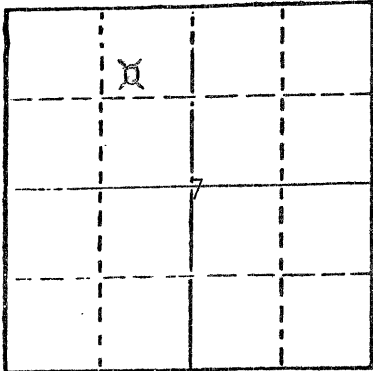


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 7 Twp. 9S Rge. 18 NE/W
Location as "NE/CNW1/4SW1/4" or footage from lines _____
SW NE NW
Lease Owner Energy Reserves Group, Inc.
Lease Name Joe Werner Well No. 3
Office Address 925 Patton Road, Great Bend, KS 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry hole converted to SWD in 1949
Date Well completed 9-8 1948
Application for plugging filed 7-26 1982
Application for plugging approved 7-29 1982
Plugging commenced 8-17 1982
Plugging completed 8-17-82 1982
Reason for abandonment of well or producing formation _____
Excessive pump pressure to dispose salt water
If a producing well is abandoned, date of last production _____
N/A 19
Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes
Name of Conservation Agent who supervised plugging of this well Dennis Hamel
Producing formation Arbuckle Depth to top 3478 Bottom 3515 Total Depth of Well 3802'
Show depth and thickness of all water, oil and gas formations. PBTD 3613'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Water	3224'	3445'	10 3/4	217'	0
Arbuckle	Water	3478'	3515'	6	3479'	0
				4 1/2	3301'	0
				2 3/8	3613'	425'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

1st plug - Halliburton cementing pumped 50 sxs of 50/50 poz, 6% Gel, 3% cc down
2 3/8" fiber glass tbg out perfs from 3546' to 3475'. Calculated
plug placed from PBTD 3613' to 2936' top of plug. Pulled 14 jts
(425') of 2 3/8" tbg.
2nd plug - Pumped into csg w/4 sxs of hulls mixed w/25 sxs cmt, followed by
100 sxs 50/50 poz, 6% gel, 3% cc, Max. Press = 600 psi. Shut in
Press = 200 psi. Opened Braden head. Annular space was full of
cement. Calc. plug depth 2439' to surface. P & A @ 2:00 p.m.
8-17-82.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton & Ostrom Well Service

STATE OF Kansas COUNTY OF Barton, ss.
Jim W. Sullivan (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jim W. Sullivan
925 Patton Rd, Great Bend, KS 67530
(Address)

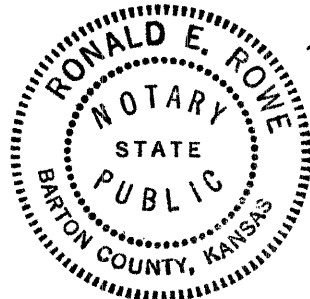
SUBSCRIBED AND SWORN TO before me this 31st day of August, 1982

Ronald E. Rowe
Notary Public.

My commission expires My Appointment Expires Sep. 9, 1983
STATE CORPORATION COMMISSION

SFP 3 1982

CONSERVATION DIVISION
Wichita, Kansas



J. WERNER NO. 3

Located: 990'S and 990'W
of N/4 corner of Section 7,
Township 9 South, Range 18
West, Rooks County, Kansas.

F O R M A T I O N L O G

0	230	Surface soil, sand and shale
230	880	Shale and shells
880	1441	Sand, shale and shells
1441	1483	Anhydrite
1483	1926	Shale and shells
1926	2060	Lime and shale
2060	2120	Shale and Lime
2120	3478	Lime and shale
3478	3492	Lime
3492	3497	Cherty lime
3497	3802	Lime
3802	T.D.	

Casing Record *fms*

10 3/4" 32# CSA 217' w/200 sxs cmt.
6" 18# CSA 3479' w/300 sxs cmt.
4 1/2" 12-3/4# liner set fm 3484' to 3577' w/45 sxs cmt.
4 1/2" 9-1/2# CSA 3208' w/200 sxs cmt.
2 3/8" fiberglass tbg set @ 3613' w/200 sxs