

15-163-03461-00-00

WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Rooks County. Sec. 7 Twp. 9 S Rge. ~~15~~ 18 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Center SW SW NE

Lease Owner. The Atlantic Refining Company

Lease Name. Werner Well No. 1

Office Address. Box 17, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole

Date well completed. 5-16 19 48

Application for plugging filed. 6-25 19 48

Application for plugging approved. 6-29 19 48

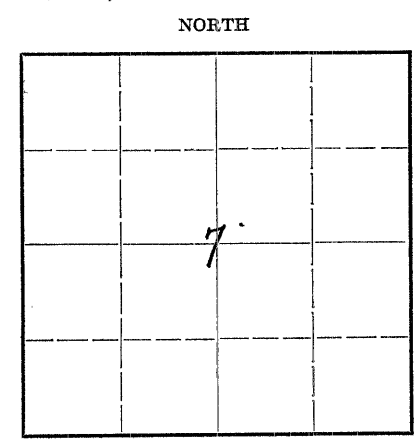
Plugging commenced. 6-30 19 48

Plugging completed. 7-7 19 48

Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well. M. A. Rives

Producing formation. Depth to top. Bottom. Total Depth of Well. 3519 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

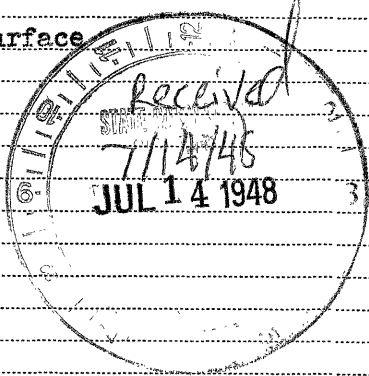
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Water	3269'	3273'			
Lansing	Water	3314'	3420'			
Arbuckle	Water	3496'	3519'	10 3/4	211'	None
				5 1/2	3484'	2631'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Note: Plug set previously at 3297'; cal-seal, 3283 1/2'

- Sand 3283 1/2' - 3269'
- Cement (5 sacks) from 3269' up in 5 1/2" casing
- Mud, top cement - 200'
- Rock bridge and cement (15 sacks) 200' - 175'
- Mud 175' - 25'
- Cement (15 sacks) to near surface



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. The Atlantic Refining Company  
Address. P. O. Box 17; Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Stanton K. Myers (employee of owner) or (owner/operator) of the above-described well,

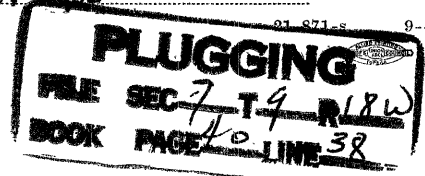
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers District Supt.  
P. O. Box 17, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of July, 1948

Zita L. Bird  
Notary Public.

My commission expires July 29, 1951



# WELL RECORD

THE ATLANTIC REFINING COMPANY  
830 Kennedy Building  
Tulsa 3, Oklahoma

**HARRY, SOUTHEAST AREA**

Block or Twp. 9S - 18W

Lease Werner  
Lease No. KS-6775  
County Rocks

Well No. 1  
State Kansas

Location Center SW SW NE of  
Sec. 7-9S-18W  
Elevation 2,052 Feet

Drilled (Contract Company Tools)

Contracted Depth  
Completed Depth

Feet Date { Started 4-17-48  
Completed 5-21-48  
Deepened  
Cleaned Out

REACHED T.D.: 5-16-48

Name of Contractor Goodpaster Drilling Co.

Contract Price Per Foot

Day Work

Well Estimated Cost  
Well Actual Cost

Method of Drilling Rotary, with  
cable tool completion

**BEFORE SHOOTING**

**AFTER SHOOTING**

Initial Production  
Settled Production

Flowing  
on Pump

Initial Production  
Settled Production

Flowing  
on Pump

Baume Test

DRY HOLE

Water With Oil

%

**Casing Record**

**Torpedo Record**

SIZE SET PULLED  
10-3/4" 211' w/125 sax cement  
and 200# calcium chloride  
5 1/2" set at 3484' w/175 sax cement

Date Company From To Feet Size of Shell Total Qts.

ACIDIZED WITH 5,000 GALLONS

**FORMATION**

TOP BOTTOM

Surface soil and shale	0	70
Shale	70	101
Shale & shells	101	223
Shale	223	620
Sand	620	705
Shale & shells	705	733
Shale, shells, sand - soft	733	985
Sand - soft	985	1125
Shale	1125	1300
Shale, shells & red bed	1300	1411
Shale & shells	1411	1421
Red bed & shells	1421	1450
Anhydrite	1450	1490
Shale & shells	1490	2058
Lime & shale	2058	2195
Lime	2195	2285
Lime & shale	2285	2505
Shale & shells	2505	2605
Shale	2605	2665
Lime & shale	2665	2890
Shale	2890	2984
Lime & shale	2984	3186
Lime	3186	3255
Lime & shale	3255	3490
Lime	3490	3519 TD

At TD of 3498 set 5 1/2" casing at 3484 w/175 sax cement.

Drilled plug. Trace of oil, no water.  
Acidized w/1000 gallons, maximum pressure 1100#, no break. No oil or water.  
Shot with 10 qts. glycerine.  
Acidized w/2000 gallons, maximum pressure 500#, minimum pressure 350#.  
Tested 813 bbl. water per hour, no oil.

DEEPENED TO - - - - - 3519 TD

Tested 6 bbls. water per hour, no oil.

PLUGGED BACK TO - - - - - 3336

Perforated w/50 holes from 3314 to 3320.  
No show.  
Treated w/1000 gallons acid, maximum pressure 1175# broke to 300# then to zero.  
Tested salt water.

PLUGGED BACK TO - - - - - 3283 1/2 PBD

Perforated w/35 holes from 3269 to 3273.  
Acidized w/1000 gallons, maximum pressure 1000# broke to 200#.  
Swabbed 300 ft. to 350 ft. fluid per hour, 10% oil. After swabbing 48 hours, recovering only small amount of oil, shut down and moved tools away.

TO PLUG AND ABANDON.

**TOPS**

Anhydrite 1400  
Lansing 3230  
Reworked Arbuckle 3480  
Solid Arbuckle

**PLUGGING**

FILE NO. 7-9-18W

WELL NO. 401158

(CORING AND DRILL STEM RECORD ATTACHED)

WELLS #1

CORE #1      3484 - 3487      Recovered 3 ft. tan and pink dolomite,  
fair porosity, streaks conglomeratic material  
and green shale. Core bleeding.

CORE #2      3487 - 3490      Recovered 3 ft. cherty dolomite, slight  
porosity, some green shale.

DST #1      3483 - 3490      Open 1 hour, 10 minutes. Recovered 12 ft.  
mud, no shows, 200# BHP.

CORE #3      3490 - 3496      Recovered 6 ft. crystalline, vuggy dolomite,  
fair to good porosity.

Received  
7/12/48  
11-2-1948

15-163-03461-00-06

**THE ATLANTIC REFINING COMPANY  
PETROLEUM PRODUCTS**

**KENNEDY BUILDING  
TULSA 3, OKLAHOMA**

July 1, 1948

J. E. HOLM  
DIVISION MANAGER  
DOMESTIC PRODUCTION

State Corporation Commission  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

Gentlemen:

We are attaching hereto Well Record covering the Werner #1 in Rooks County, Kansas. Application for plugging this well has been filed with your office but well record was not attached to the application since our Great Bend office had not yet been furnished with a copy of the well record.

Yours very truly,

THE ATLANTIC REFINING COMPANY

By J. M. Johnson  
J. M. Johnson

JMJ:ic

cc-Mr. S. K. Myers  
Great Bend, Kansas

