

15-163-02299-00-00

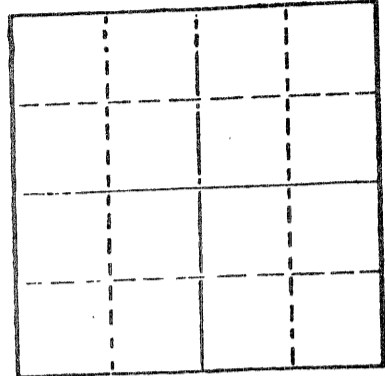
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD CORRECTED COPY

Give All Information Completely.
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rooks County, Sec. 7 Twp. 9 Rge. 18 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SW NW NE

Lease Owner Murfin Drilling Company
Lease Name Joe Warner #2 Well No. _____
Office Address Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12/30/77 _____ 19____
Plugging completed 1/13/78 _____ 19____
Reason for abandonment of well or producing formation _____
depleted.

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3467
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	207	none
				5 1/2"	3466	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged well with 50 sacks cement, 3 sacks hulls, 30 sacks gel and 100 sacks cement.
Cut surface pipe off and long string off at bottom of cellar. Filled with 5 sacks cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
1/23/78
JAN 23 1978

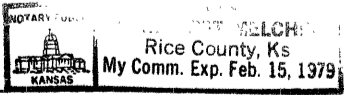
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Kelso Casing Pulling
Chase, Kansas

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of Jan., 19 78

My commission expires _____



Margaret Melcher
Notary Public.

Barry, Southeast Pool

V. ELL RECORD

THE ATLANTIC REFINING COMPANY
 Kennedy Building
 Tulsa 3, Oklahoma

Block or Twp. 9S - 18W

Lease Werner
 Lease No. KS-6775
 County Rocks

Well No. 2
 State Kansas

Location Center SW NW NE of 7-9S-
 Elevation 2043 Feet

Drilled { Contract
 Company Tools

Contracted Depth
 Completed Depth

Feet Date { Started 11-10-48
 Completed 12-2-48
 Deepened
 Cleaned Out
 REACHED T.D.: 12-1-48

Name of Contractor Lohman Johnson Drilling Co.

Contract Price Per Foot

Day Work

Well Estimated Cost
 Well Actual Cost

Method of Drilling Rotary, with
 cable tool completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test Water With Oil
 State physical test Jan. 5, 1949, 517 barrels.

%

Casing Record

Torpedo Record

SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
10-3/4"	207'	w/150 sax						
5 1/2"		set at 3459 ft. w/250 sax						

FORMATION

TOP BOTTOM

Surface clay	0	230
Shale	230	700
Sand, shale	700	950
Sand	950	1170
Sand & shale	1170	1440
Lime	1440	1455
Lime & shale	1455	1500
Sandy shale	1500	1657
Sand, shale	1657	1700
Lime, shale	1700	2260
Lime	2260	2316
Shale & lime	2316	2458
Lime & shale	2458	2528
Lime	2528	2651
Lime & shale	2651	2698
Shaley lime	2698	2790
Shale, lime	2790	2967
Lime & shale	2967	3025
Shaley lime	3025	3060
Lime	3060	3095
Shale, lime	3095	3133
Lime & shale	3133	3184
Lime	3184	3257
Lime & shale	3257	3285
Lime	3285	3465 TD *

Set 5 1/2" casing at 3459 w/250 sax cement.
 Set DV tool at 1452 and ran 600 sax cement
 through.
 Drilled plug.
 Filled up first hour 400 ft. oil.
 " " second " 350 " "
 After 10 hours filled up 2450 ft. oil.
 Unloaded hole, swabbed off bottom 10 BOPH
 for 3 hours, no water.

PRODUCING AREA: 3459-3465 DF, or 3467, RKB.

Top of Arbuckle 3459

DST 3292 to 3302, open 40 minutes; recovered
 30 ft. oil and gas cut mud, 234 ft. of oil,
 and 10 ft. of fresh water.

State physical test 1-5-49, 517 barrels.
 Allowable 25 BOPD effective 12-2-48.

*TD 3467 derrick floor measurement, or 3467 RKB.

RECEIVED
 STATE CORPORATION COMMISSION

NOV 30 1977

CONSERVATION DIVISION
 Wichita, Kansas