## 15-163-19280-00-00 Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail of Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## WELL PLUGGING RECORD

Location as "NE/CNWKSWK" or footage from lines NW SE NE Lease Owner Continental Oil Company  Lease Name E. A. Thompson Office Address Box 267, Great Bend, Kansas 6753 O  Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed 10-10- 19.51 Application for plugging filed 01-07- 19.65 Application for plugging approved 01-12- 19.65 Plugging commenced 01-19- 19.65 Plugging commenced 01-19- 19.65 Plugging completed 01-19- 19.65 Reason for abandonment of well or producing formation The loss of drilling and fishing equipment in the hole and it could not lad for a producing well is abandoned, date of last production 9-27-64 19 reached when the conservation Division or its agents before plugging was commenced? Yes  Locate well correctly on above Section Plat  Locate well correctly on above Section Plat  Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  Was permission obtained from the Conservation Division or its agents before plugging was commenced of the production of the productio	211 No. Broadway Wichita, Kansas	Roc	ks	Cour	aty. Sec. 6 Tv	vp <u>. 9S</u> Rge	$(E)$ $\frac{18}{(W)}$
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Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed  Application for plugging filed.  Application for plugging approved.  Application for plugging approved.  Application for plugging approved.  D1-12-  19-59  Plugging commenced.  Plugging commenced.  Plugging commenced.  D1-19-  Plugging commenced.  O1-19-  19-50  Reason for abandonment of well or producing formation. The loss of drilling and fishing equipment in the hole and it could not if a producing well is abandoned, date of last production. 9-27-64. 19 r. Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Yes.  Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Yes.  Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Yes.  Depth to top. 34.86 Bottom. 34.90. Total Depth of Well. 34.90 Fee we depth and thickness of all water, oil and gas formations.  DLIC, CAS OR WATER RECORDS  FORMATION  FORMATION  CONTENT  FROM TO SIZE PUT IN PULLED DUT  CONTENT  FROM TO SIZE PUT IN PULLED DUT  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used throducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  Circulated hole with seven sacks of mud,  spotted 15 sacks of cement at 54.01, 15 sacks  at 24.01, and 15 sacks at 601 filling hole  to surface.		Licase Owner					**************************************
Character of Well (completed as Oil, Cas or Dry Hole)  Date well completed as Oil, Cas or Dry Hole)  Date well completed as Oil, Cas or Dry Hole)  Application for plugging filed  Oil-07- 19-65  Application for plugging approved  Oil-19- 19-65  Plugging commenced Plugging completed Resson for abandonment of well or producing formation The loss of drilling and fishing equipment in the hole and it could not if a producing well is abandoned, date of last production Yes  of Conservation Division or its agents before plugging was commenced? Yes  of Conservation Mayor who supervised plugging of this well Eldon Petty Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  of Conservation Arbluckle Depth to top 3486 Bottom 3490 Total Depth of Well 3490 Fee whether and thickness of all water, oil and gas formations.  IL, CAS OR WATER RECORDS  CASING RECORD  FERMATION DUCKLE  Oil & Water 3487 3490 10 3/4" 199! None  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use troducing it into the hole. If coment or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Circulated hole with seven Sacks of mud, spotted 15 sacks of cement at 540', 15 sacks at 240', and 15 sacks at 60' filling hole  Lo surface.			Box 267	', Great	Bend, Ka	nsas 6753	yven No/ }O
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(If additional description is necessary, use BACK of this sheet) ne of Plugging Contractor. The Halliburton Company	ress	Hays, Kansas					
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ress Hays, Kansas  TE OF Kansas  COUNTY OF Barton				employee of	owner) or Wowe	KATXAKAYAKA	f the above-describe
ress Hays, Kansas, COUNTY OF Barton, ss, ss	being first duly sworn on oa	th, says: That I have know	wledge of the	facts, staten	nents, and matters	herein containe	d and the log of the
ress Hays, Kansas  TE OF Kansas COUNTY OF Barton Ss.  L. E. Powell (employee of owner) or Kansas of the above-described being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the	e-described well as filed and	that the same are true and	correct. So	help me Goo	Da	,	•
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The Halliburton Company  Hays, Kansas  TE OF Kansas COUNTY OF Barton  L. E. Powell (employee of owner) or Kansas of the above-described, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the re-described well as filed and that the same are true and correct. So help me God	Strocommon C	22nd			/ (Ac	Idrose \	
The Halliburton Company  Hays, Kansas  THE OF Kansas COUNTY OF Barton  I. E. Powell (employee of owner) or Kname Vivoperator) of the above-described, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the re-described well as filed and that the same are true and correct. So help me God  (Signature)  Box 267, Great Bend, Kansas 67530	SUBSCRIBED AND SWORN TO	perore me this ~~~	day of	7 Janua	y	, 19	<u>'_</u>
The Halliburton Company  Hays, Kansas  TE OF Kansas , COUNTY OF Barton , ss.  L. E. Powell (employee of owner) or Koxine November of the above-described well as filed and that the same are true and correct. So help me God  (Signature)  Box 267, Great Bend, Kansas 67530			$\rightarrow$	X 22 273	6/Q		1
The Halliburton Company Hays, Kansas  TE OF Kansas, COUNTY OF Barton, ss	mmission expires August	16, 1967		n <b>e</b> nnetn	ø. Querry		Notary Public.
Hays, Kansas  TE OF Kansas, COUNTY OF Barton, ss.  L. E. Powell (employee of owner) or Koxinex And person of the above-described being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the edescribed well as filed and that the same are true and correct. So help me God.  (Signature)	nene State Com-	Comm	CONTROL OF	0	•		
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CONTINENTAL OIL COMPANY

-E. A. THOMPSON NO. 7
MV SE NE, Sec. 6, T9S, R18W

Rooks County, Kansas

## DRILLER'S LOG

Contractor:

Lohmann-Johnson Drilling Company Evansville, Indiana Total Depth: 34901

0 -60 - Clay & Sand 60 -90 - Shale 90 - 730 - Shale & Shells 730 - 1310 - Shale & Shells 1310 - 1463 - Shale & Red Bed 1463 - 1492 - Anhydrite 1492 - 1740 - Shale & Shells 1740 - 1990 - Shale & Lime 1990 - 2293 - Shale & Lime 2293 - 2460 - Lime 2460 - 2580 - Shale & Lime 2580 - 2864 - Shale & Shells 2864 - 3237 - Lime & Shale Cored Footage: 3237 - 3238 - Green Shale 3238 - 3266 - Gray Lime w/Shale Streaks 3266 - 3269 - Black to Gray Shale 3269 - 3272 - Green Shale w/Lime Streaks 3272 - 3273 - Red Shale 3273 - 3277 - Green Shale 3277 - 3288 - Gray Lime 3288 - 3296 - Red & Green Shale 3296 - 3303 - Lime w/Green Shale Streaks 3303 - 3306 - Green Shale 3306 - 3309 - Gray Lime 3309 - 3314 - Green to Red Shale 3314 - 3318 - Lime 3318 - 3323 - Lime w/Shale Streaks 3323 - 3328 - Lime 3328 - 3331 - Lime w/Green & Black Shale Streaks 3331 - 3338 - Lime 3338 - 3348 - Lime Streaked w/Gray Shale & Chert 3348 - 3351 - Lime 3351 - 3357 - Gray Shale 3357 - 3369 - Black Shale 3369 - 3387 - Gray, White & Brown Lime 3387 - 3392 - Gray to Black Shale 3392 - 3405 - Lime 3405 - 3408 - Limey Shale 3408 - 3418 - Lime 3418 - 3430 - Black, Gray & Green Shale 3430 - 3440 - Lime 3440 - 3448 - Gray to Tan Lime w/Shale Streaks 3448 - 3449 - Green Shale 3449 - 3472 - Lime w/Shale Streaks 3472 - 3484 - Green Shale 3484 - 3488 - Green Shale & Gray Lime 3488 - 3490 - Brown Dolomite

STATE CORPOSATION COMMISSIGN

2/19/65
FEB 19 1985

CONSERVATION DIVISION Wichita, Kansas

ARC-MED 2-18-65