15-163-21127-00-00

Rev. 6-3-74 FORM CP-1

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67202

WELL PLUGGING APPLICATION FORM File One Copy

API Number 15 -	(of this well)
Lease Owner Fronti	er Oil Company
Address 1437 N	. Franklin, Russell, Kansas 67665
Lease (Farm Name)	Hilgers Well No. #2
Well Location SW,	SW, SW Sec. 8 Twp. 9 Rge. 18 (E) (W) X
County Rook	S Total Depth 3576 Field Name
	llInput WellSWD Well Rotary D & A
Well Log attached with	this application as required Yes
Date and hour plugging	g is desired to begin As soon as possible.
Name of company repres	Sentative authorized to be in charge of plugging operations: Address 1437 N. Franklin, Russell, KS
Plugging Contractor	Rockhold Engineering, Inc. License No. 5, 670
Address	P. O. Box 698, Great Bend, Kansas 67530
Invoice covering asses	essment for plugging this well should be sent to:
Name Frontie	er Oil Company
Address 1437 N.	Franklin, Russell, Kansas 67665
and payment will be gu	paranteed by applicant or acting agent.
	Signed: Applicant or Acting Agent
	Date: September 16 1980



Governor Chairman Commissioner Commissioner Executive Secretary



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 245 North Water WICHITA, KANSAS 67202

September 17, 1980

WELL PLUGGING AUTHORITY

Hilgers #2 SW SW SW, Sec. 8-9S=18W Rooks County 3576' Rockhold Engineering, Inc.

Frontier Oil Company 1437 N. Franklin Russell, KS 67665

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) day from the above date.

Yours very truly,

J. LEWIS BROCK, Administrator

Mr. Marion Schmidt, 2194 Canterbury Rd., Hays, KS 67601 is hereby assigned to supervise the plugging of the above named well

Rev. 12-4-81 FORM CP-1

STATE OF KANSAS STATE CORPORATION COMMISSION

RECEIVED CONSERVATION DIVISION
STATE CORPORATION COMMISSION OF COLORADO DE DE BUILding
Wichita, Kansas 67202
CED 1 1982

CONSERVATION DIVISIONELL PLUGGING APPLICATION FORM File One Copy Wichita, Kansas

API NUMBER 15-163-21,127 (This must be listed; if no API#	is available	(of this well	ll) e drilling	completio	 n date)
LEASE OWNER Frontier Oil Compar			o ur rraining		n date ()
ADDRESS 1720 KSB & T Bldg., Wichita			PHONE #	(316) - 2	63-1201
LEASE (FARM NAME) Hilgers "A"			WELL NO.	2	
WELL LOCATION SW SW SW					
COUNTY Rooks					
OIL WELLGAS WELL					X
WELL LOG ATTACHED WITH THIS APPLICA (If not, state reason why)	TION AS REQUIF	RED?	AC0-	1 filed?_	yes
DATE AND HOUR PLUGGING IS DESIRED T	O BEGIN	September 22	2, 1980		
NAME OF COMPANY REPRESENTATIVE AUTH Terry Piesker					
PHONE # (913) - 483-2415					
PLUGGING CONTRACTOR Rockhold			LIC	67 ENSE NO.	OD#92574 C-16,16)
ADDRESS Box 698, Great Bend, KS	67530		PHONE #_	(316)- 7	92-2506
INVOICE COVERING ASSESSMENT FOR PLU	GGING THIS WEL	L SHOULD BE	SENT TO:		
NAME Frontier Oil Company					Market in the last last grade and the constitution of the constitu
ADDRESS 1720 KSB & T Bldg., Wichit	a, KS 67202		_ PHONE #_	(316)- 2	63-1201
AND PAYMENT WILL BE CUARANTEED BY A RECEIVED STATE CORPORATION COMMISSION	, •	\bigcap	(1-	,	
SEP 1 1982	SIGN	Appl	icant /or	Rs Acting Age	ent
CONSERVATION DIVISION Wichita, Kansas	DATE	:9-]	L5-80		Philippid dan dagaabaa yikkoo aa saayaa ya

			`		KA	NSAS		()			
WELL COMPLE		EPORT	AND						ā		S_R.18W_W	
API No. 15	163	-		21,1	27 -00-	00			L	oc. <u>SW/4</u>	SW/4 SW/4	
	Cour	ity		Nur	mber				\dashv \circ	ounty	Rooks	
Operator Frontier Oil	Compan	77				i i					640 Acres N	
Address	Compan	y	-					L. C. C.	-			
1720 KSB&T Bu	uilding	, Wichi	ta,	Kan	sas 672	02				160	160	
Well No.	Leas	e Name	77.5	1	11À11							
Footage Location			HI.	Iger	s ''À''			<u> </u>	-	-	+OH+H	
	n (NI) (S) I	ine			feet	from (E) (W)	line		ı			
Principal Contractor				Geole	gist		, marchaniane	Petrological as hom pare		160	60	
Red Tiger Dr			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_1	Richard .	فتوزد والمرابع والمراجع والمراجع والمراجع والمراجع				· L L L	te well correctly	
Spud Date 7/24/80	7/3	ompleted			Depth , 576'	P.B.T.D	٠.		E	lev.: Gr	te well correctly	
Directional Deviation		0/00		-	nd/or Gas Purc	haser					кв 2,107'	
							ginna en Anna	···				
	ngo na ²⁸ 15 kanari kangaran at mandangan mana.				Appropriate description de la companya de la compa	RECORD	dire exercise					
Report of all str	ings set—				-			·	·····			***************************************
Purpose of string	Sixe ho	le drilled Si	(in O	ing set .D.)	Weight lbs/ft.	Setting depth		Type ceme	ent	Sacks	Type and percen additives	···
Surface	12 1	./4"	8 5	/8''	28#	285'	C	ommon		175	2% Gel, 3%	C.
Production	7 7	'/8''	4 1	/2"	10.5#	3,574'	С	ommon		200	10% Salt	
						,						
			***************************************		ekenning diseas diseasid Merenia strenesse en and		<u> </u>					
and a similar production with the second	LINEI	RECORD	i kansastata		· · · · · · · · · · · · · · · · · · ·			P	ERFORA	TION RECO	RD	P
Top, ft.	Bottom, f	t.	S	acks ce	ment	Shots	Shots per ft.		Size & type		Depth interval	
	TUBIN	IG RECORI	<u>_</u>				·····		Out to Assessment of the Control of	y demonstrative any filosophic per little of the tension of the te		ermadosiro-ro
Size	Setting d	epth	P	acker s	et at		····		400-1-01-0-0-0-0			MERONISO CO
		ACI	D, F	RACTI	URE, SHOT,	CEMENT SQ	UEEZ	E RECOI	RD			-
		Amount	and k	ind of	material used	·				D	epth interval treated	- Andrewski
	neen sieren gemingt breit Willet			2. (pay 100 at 100 t 1 100 till						STAX	^	
	and the contract of the contra			ngangarat militani di Afrikya		de la parte de la proposition de la prop			***************************************	50		indimenti
	ada da an Maria da Antonio					- State Hallow Hallow Hallow	angat kani suarta risa		C	10 8 X		
					INITIAL PR	RODUCTION	4.5.44			Wich ATIO	1000 Ms/n	-
Date of first production			Pı	roducin		ring, pumping,	gas lift	, etc.)		Tano.	Plus and	
	, Oil				Gas		1	Water		G.	S On.	*********
RATE OF PRODUCTION PER 24 HOURS	7			bbl	ıs.		MCF	 		bbls.	C	FPB
Disposition of gas (ven	ted, used on	lease or sold	1)					Producin	g interval	(\$)		
				inconstanting field				1				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

WELL DG

Snow all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	рерүн
Post Rock Shale & Sand Shale Sand Shale Sand Shale & Red Bed Anhydrite Shale & Red Bed Shale & Lime Lime Shale & Lime Streaks Lime & Shale Lime	0 45 290 645 760 1015 1252 1541 1576 1942 2170 2658 2820 3125 3248	45 290 645 760 1015 1252 1541 1576 1942 2170 2658 2820 3125 3248 3576		
RID		3576		
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	,			
			STATE CORPOR	
			0000	1/2
·			CONSCRU	Onny.
USE ADDITIONAL SHEETS,	.		"Chiration	

Date Received

Signature

Title

Date