

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD

Rocks _____ County. Sec. 28 Twp. 9 Rge. (E) 18 (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines 990S 990E of Center

Lease Owner Cities Service Oil Co.

Lease Name Widman "B" Well No. 1

Office Address Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 4/3 1950

Application for plugging filed 2/14 1951

Application for plugging approved 2/15 1951

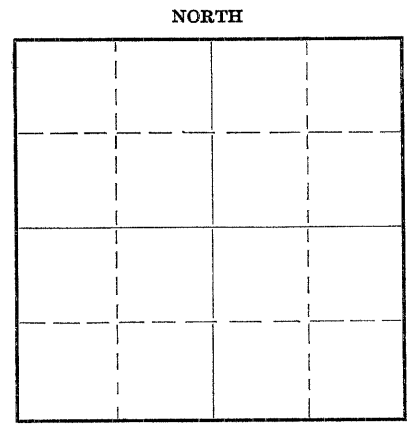
Plugging commenced 4/14 1951

Plugging completed 4/15 1951

Reason for abandonment of well or producing formation Non Commercial

If a producing well is abandoned, date of last production 4/23 1950

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Arbuckle Depth to top 3590' Bottom _____ Total Depth of Well 3616' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	316'	none
				5-1/2	3592'	2570'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with sand from 3587 to 3380', set plug and run four sacks cement to 3352'. Filled with heavy mud from 3352' to 300'; set 10' rock bridge plug and run 15 sacks cement and filled with heavy mud to 35', set 10' rock bridge plug and run ten sacks cement to surface.

STATE OF KANSAS
4/24/51
APR 24 1951
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to R. C. Cooper, Box 751, Great Bend, Kansas
Address _____

STATE OF KANSAS, COUNTY OF BARTON, ss.
James Porter (employee of owner) or owner/operator of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Porter

Box 553, Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 20th day of April, 1951

W. J. Smith Notary Public.

My commission expires 3-12-1955

PLUGGING
FILE SEC 28 T 9 R 18a
BOOK PAGE 62 LINE 8



WELL RECORD 15-163-02435-00-00

Company Cities Service Oil Co. Well No. 1 Farm Midway "B"
 Location 990' South and 990' East of Center Sec. 28 T. 9 R. 15W
 Elevation 2159 (2157 Gr.) County _____ State Kansas
 Drlg. Comm. March 23, 1950 Contractor Helm Drilling Company
 Drlg. Comp. April 3, 1950 Acid 5500 gals. (see below)
 T. D. 2616' Initial Prod. Pumped 13 oil, 168 water, 24 hrs. (4-23-50)
Temporarily abandoned.

CASING RECORD:

8-5/8" @ 316' cen. 175 ex cement
 5-1/2" @ 3592' cen. 200 ex cement

FORMATION RECORD:

shale	0-35
sand	60
shale	130
sand	175
shale & shells	735
sand & shale	885
shale & shells	980
shale, shells & sand	1020
sand	1110
red bed & shells	1395
red bed	1495
anhydrite	1530
shale & shells	1985
lime & shale	2190
lime	2390
lime & shale	2495
shale & lime	2800
shale & shells	3100
lime & shale	3160
lime	3620

3620 RTD = 3616 SLK

Drill stem test 3595-99, recovered
 6' slightly oily mud in 30 mins.

Drill stem test 3596-3605, recovered
 8' mud, no oil, in 30 mins.

Corr. Top Topeka	3084'
Corr. Top Lansing	3338'
Corr. Top Simpson	3589'
Corr. Top Arbuckle	3590'
Penetration	26'
Total Depth	3616'

Drilled cement to 3587 SLK.

Perf. 27 shots 3410-17
 " 17 shots 3399-3403
 " 33 shots 3387 1/2-96
 " 24 shots 3421-87

50' oil, 150' water, 12 hrs.

Acidizing Record 4-11-50:

1500 gals. 3410-27
 1500 gals. 3387 1/2-3403

Pumped 1 bbl. oil, 5 bbls. water, per hr.

Perf. 44 shots 3501-12
 " 22 shots 3488-93
 " 34 shots 3467-76

4-16-50 As. 1500 gals. 3488-3512
 As. 1000 gals. 3467-76

4-19-50 Pumped 26 oil, 270 water, 24 hrs.
 4-21-50 Pumped 24 oil, 269 water, 24 hrs.
 4-22-50 Pumped 17 oil, 173 water, 24 hrs.
 4-23-50 Pumped 13 oil, 168 water, 24 hrs.

SEPO:

500' 1°
 1000' 1°
 1500' 0°
 2000' 1°
 2500' 1°
 3000' 1°

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 STATE CORPORATION COMMISSION
 FEB 15 1951
 GENSEN DIVISION
 Wichita, Kansas

PLUGGING
 SEC 28 T 9 R 13 W
 PAGE 6 LINE 3

7-7/8" rotary hole.