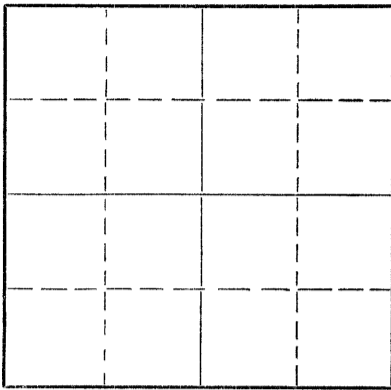


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 20 Twp. 9S Rge. 18 ~~XX~~ (W)
Location as "NE/CNW%SW%" or footage from lines S/2 SE/4 NW/4
Lease Owner Heathman-Seeligson Drilling Co.
Lease Name STEBBINS Well No. 1
Office Address 254 No. Washington, Wichita 7, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed 3-18-1954
Application for plugging filed 3-23-1954
Application for plugging approved ~~#####~~
Plugging commenced 3-31-1954
Plugging completed 4-5-1954
Reason for abandonment of well or producing formation ---

If a producing well is abandoned, date of last production --- 19---
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Box 326, Hays, Kansas
Producing formation --- Depth to top --- Bottom --- Total Depth of Well 3621 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Arbuckle</u>	<u>water</u>	<u>3593</u>	<u>3621</u>	<u>8-5/8" surf. csg.</u>	<u>153'</u>	<u>none</u>
				<u>cemented w/100 sacks</u>		
				<u>bulk cement and 1 sack Cal. Chlor.</u>		
				<u>5-1/2" oil string</u>	<u>3595'</u>	
				<u>cemented w/50 sacks.</u>		<u>3158</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

<u>3621 to 3590 ft.</u>	<u>Filled with sand.</u>
<u>3590 to 3560</u>	<u>5 Sks., cement with bailer.</u>
<u>3560 to 155</u>	<u>Mudded.</u>
<u>155 to 145</u>	<u>Rock bridge.</u>
<u>145 to 105</u>	<u>15 Sks., cement.</u>
<u>105 to 35</u>	<u>Mud.</u>
<u>35 to 30</u>	<u>Rock bridge.</u>
<u>30 to cellar</u>	<u>10 Sks., cement.</u>

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Co. License # 1
Address Box 192 Ellinwood, Kans.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
H. D. Shreve (employee of owner) ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. HEATHMAN-SEELIGSON DRILLING CO.

(Signature) By: Ray Cook
254 No. Washington, Wichita 7, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 8 day of April, 1954

My commission expires June 28, 1956
Phil Dobson Notary Public.

24-2675-S 2-52-20M
PLUGGING
FILE SEC 20 9 1824
BOOK PAGE 25 LINE 32

4-13-54

Complete

DRILLERS' LOG

WELL NAME: Stebbins #1 Spudded: 2-15-54
 LOCATION: S/2 SE/4 NW/4 Sec. 20-23-18W Rotary Completed: 3-4-54
 Rocks County, Kansas Rotary T.D.: 3600'
 OPERATOR: Heathman-Seeligson Drilling Co. Elevation: 2171' Gr;
 CONTRACTOR: Heathman-Seeligson Drilling Co. 2173' DF;
 2176' KB.
 SURFACE CSG.: 8-5/8" OD 2 1/2" 8 rd. thd. J-55 Smls. Electric Log: None run
 cemented @ 153' w/100 sacks bulk cement and 1 sack Gal. Chloride by Sun Cementing Co.
 OIL STRING: 5-1/2" OD 8 rd. thd. 1 1/2" H-40 & J-55 Smls. cemented @ 3595' w/50 sacks cement by Sun Cementing Co.

GEOLOGICAL TOPS (KB)

Anhydrite	1505 (+ 671)
Base Anhydrite	1550 (+ 626)
Topeka	3105 (- 929)
Heebner	3314 (-1138)
Toronto	3333 (-1157)
Lansing-K.C.	3354 (-1178)
Base K.C.	3560 (-1384)
Conglomerate	Trace
Arbuckle	3593 (-1417)
Total Depth (rotary)	3600 (-1424)

DST #1 3320-75, open 1 hr., recov. 370' muddy salt water, 810# BHP, 240# FPP/20 min.

DST #2 3590-3600, packer failed, abandoned test.

LOG

(Figures indicate bottom of formation.)

Shale	0 to 50
Shale	153
Shale and shells	830
Shale and shells	1025
Sand	1245
Shale and shells	1505
Anhydrite	1550
Shale and shells	2020
Shale and lime	2725
Lime	2751
Lime and shale	3249
Lime	3600ft.
Total Depth	3600'

Drilling-in Data
 Drilled plug, cleaned out to T.D. 3600'
 DD 2' to 3602'; washed w/1 bbl. acid, recov. scum oil.
 Perf. open hollow/ Well-x shots - 1 at 3600' and 1 at 3597' - scum oil only.
 Acidized w/1000 gal. thru csg., max. press. 900#; min. press. 75# at end of treatment.
 Swabbed hole to bottom - did not recov. load oil in 4' to 3606', slight show oil.
 Acidized w/100 gal., no increase.
 Plug back to 3598 w/crushed rock and calcium to squeeze open hole.
 Drills cement and cleaned out to T.D. 3606'.
 Hydrofrac - open hole, max. press 6000# - would not break.
 Acidized w/1000 gal., max. press. 1400#, min. press. 900#.
 Swabbed 1/2 bfpH-90 to 95% wtr. for 12 hrs.
 DD 3608-17 - no increase in fluid.
 DD 3617-21 - hole filled approx. 1800# w/water.
 D&A - to pull csg. and plug.

PLUGGING
 FILE SEC 20 T 9 R 1824
 BOOK PAGE 25 LINE 32

The undersigned, H. D. Shreve, hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well and completion thereof as reflected by the Daily Drilling Reports.

HEATHMAN-SEELIGSON DRILLING CO.

By: *[Signature]*

Subscribed and sworn to before me this 17th of March 1954. My Commission Expires June 28, 1956

[Signature]