

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-21814-00-00  
Spot: NWNWSW Sec/Twnshp/Rge: 32-10S-16W  
2310 feet from S Section Line, 330 feet from W Section Line  
Lease Name: WETHERILL Well #: 1  
County: ROOKS Total Vertical Depth: 3560 feet

Operator License No.: 7076  
Op Name: BLACK DIAMOND OIL, INC.  
Address: PO BOX 641  
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3558	0	250 SX
SURF	8.625	224	0	150 SX

\$ 115.70

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 02/07/2007 9:00 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: KENNETH VEHIGE Company: BLACK DIAMOND OIL, INC. Phone: (785) 625-5891

Proposed Plugging Method: Ordered out 250 sxs 60/40 pozmix - 10% gel - 600# hulls.  
Squeeze jobs: 02/18/1998 - 739' - 770' w/150 sxs.  
10/05/1998 - 451' - 485' and 730' w/200 sxs.

Plugging Proposal Received By: HERB DEINES Witness Type: PARTIAL  
Date/Time Plugging Completed: 02/07/2007 11:30 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

LK Wireline perforated two holes at 1775' and 1150'  
Quality Oil Well Cementing pumped 220 sxs 60/40 pozmix - 10% gel with 600# hulls.  
Max. P.S.I. 1000#. S.I.P. 600#.  
Hooked up to backside - instant 400#.

Perfs:

Top	Bot	Thru	Comments
3452	3470		
3375	3382		
3320	3326		
3250	3254		
3161	3164		
3141	3144		
3061	3063		
2916	2926		

**INVOICED**  
DATE 2-19-07  
INV. NO. 2007061358

Remarks: QUALITY OIL WELL CEMENTING.

Plugged through: CSG

District: 04

Signed

*Richard Williams*

(TECHNICIAN)

FEB 12 2007

RECEIVED  
KANSAS CORPORATION COMMISSION Form CP-2/3

FEB 14 2007

CONSERVATION DIVISION  
WICHITA, KS

*Plg*

MONTGOMERY DRILLING PROGRAMS

P.O. BOX 1114

#1 WETHERILL

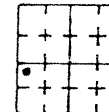
32-10-16W

HAYS, KS 67601

NW NW SW

CONTR MONTGOMERY EXPLOR., INC. CTY ROOKS

GEOL E.G. MCNEIL FIELD WETHERILL



ELV 1956 KB SPD 9/25/82 CARD ISSUED 5/12/83 IP P 30 BOPD  
 1951 GL LKC 3320-3382 OA  
 API 15-163-21,814 CONG 3454-3468

LOG	Tops	Depth-Datum	
ANH		1128 + 828	8 5.8 " 224/150SX; 4 1/2 " 3558/250SX
TOP		2885- 929	DST (1) 2902-40 (TOP) / MIS-RUN
HEEB		3120-1164	DST (2) 3143-85 (TOR) / 30-45-30-45. REC 20' VSOCM, W/SO IN
TOR		3140-1184	TOOL. SIP 244-95#, FP 53-53 / 53-53#, HP 1811-1800#
LANS		3160-1204	DST (3) 3178-3245 (LANS) / 30-45-60-45. REC 1250' SW. SIP
BKC		3417-1461	950-875#. FP 117-329 / 372-607#, HP 1886-1875#
MARM		3438-1482	DST (4) 3304-80 (LANS) / 30-30-60-30, REC 185' SOCM, 65'
CONG		3450-1494	SOCMW, SIP 854-832#, FP 85-95 / 106-127#, HP 1897-1886#
ARB		3530-1574	DST (5) 3450-75 (CONG) / 30-45-60-45. REC 90' HOCM, 60'
LTD		3559-1603	OCMW, SIP 939-907#, FP 53-53 / 74-85#, HP 2098-2088#
RTD		3560-1604	MICT - CO, PF (ARB) 3534-40, AC 25G (15% MA), SWB LD, NSO, SET BP AT 3530', PF (CONG) 3454-68, FRAC 500 BBLS GEL WTR & 6,000# SD, SWB LD, REC 5 BFPH (43% O), PF (LKC) 3340-46, 3320-26, 3372-82, AC 4500G (15%), SWB ALL ZNS TOGETHER, REC 5 BFPH (22% O), POP, P 30 BOPD, 11.8/82, COM-MINGLED

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

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