

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 26 84
month day year

API Number 15- 037-21,304-00-00

OPERATOR: License # 6001
Name Robert E. Austin
Address P.O. Box 1406
City/State/Zip Miami, Oklahoma 74355
Contact Person Robert E. Austin
Phone 918-540-1995

SW SW SW Sec 26 Twp 28 S, Rge 21
(location) East West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5667
Name Howard Laverty
City/State Chanute, Kansas

Nearest lease or unit boundary line 3301 feet.
County Crawford
Lease Name Fox Well# 1-WI

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 440 feet
Projected Formation at TD Bartlesville
Expected Producing Formations Bartlesville

Depth to Bottom of fresh water feet
Lowest usable water formation
Depth to Bottom of usable water 150 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 5-15-85
Approved By 11-15-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11/12/84 Signature of Operator or Agent

Robert E. Austin Operator

MHC/KOHE 11/15/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION
Wichita, Kansas

11-15-84

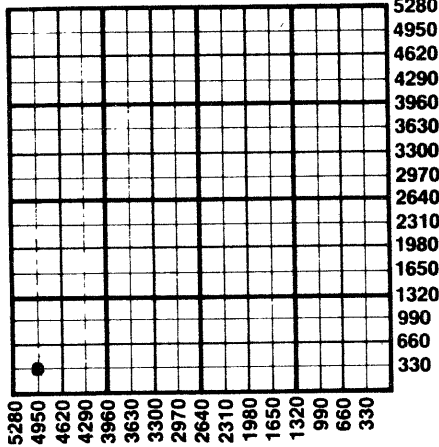
NOV 15 1984

A Regular Section of Land

1 Mile = 5,280 Ft.

STATE CORPORATION COMMISSION

RECEIVED



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238