

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: May 20 1985
month day year

API Number 15- 037-21,329-00-00

OPERATOR: License # 6001

C 2 1/2 SW SW Sec 26 Twp 28 S, Rge 21 East
(location) West

Name Robert E. Austin

Address P.O. Box 1406

City/State/Zip Miami, Oklahoma 74355

Contact Person Max Alcock

Phone 316-431-4267

660 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5667

Nearest lease or unit boundary line 330 feet.

County Crawford

Name Howard Laverty

Lease Name Fox A Well# 2-WI

City/State Chanute, Kansas

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water feet

Lowest usable water formation

Depth to Bottom of usable water 100 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 11-10-85

Approved By 5/10/85 [Signature]

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 450 feet

Projected Formation at TD Bartlesville

Expected Producing Formations Cattleman

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/7/85 Signature of Operator or Agent [Signature]

[Signature] Title Operator

MHC/MOHE 5-10-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

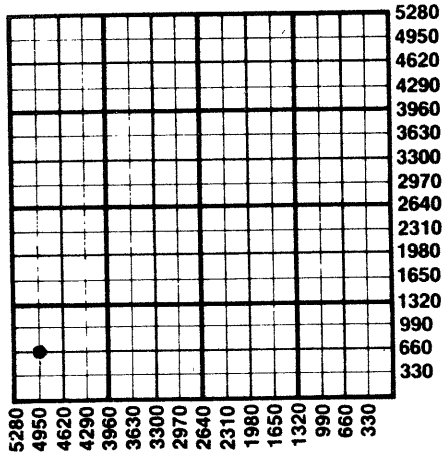
5-10-85

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.

MAY 10 1985
CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238