

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 06/03/85
month day year

API Number 15- 037-21,340-00-00

OPERATOR: License # 6001

SE. SW. SW. Sec 26. Twp 28. S, Rge 21. East
(location) West

Name Robert E. Austin

Address P.O. Box 1406

City/State/Zip Miami, OK 74355

Contact Person Max Alcock

Phone 316-431-4267

495.0000 Ft North from Southeast Corner of Section

4450.0000 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5667

Name Howard Laverly

City/State Chanute, Kansas

Nearest lease or unit boundary line 495.0000 feet.

County Crawford

Lease Name Fox A Well# 9-A

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For:

Well Class:

Type Equipment:

Oil Swd

Infield

Mud Rotary

Gas Inj

Pool Ext.

Air Rotary

OWWO Expl

Wildcat

Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 450.0000 feet

Projected Formation at TD Bartlesville

Expected Producing Formations Cattleman

Depth to Bottom of fresh water

Lowest usable water formation

Depth to Bottom of usable water 100.0000 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20.0000 feet

Conductor pipe if any required

Ground surface elevation

This Authorization Expires 11-30-85

Approved By 5-30-85 K

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/25/85 Signature of Operator or Agent

Robert E. Austin

Operator

RCH for KOHE

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

530-85

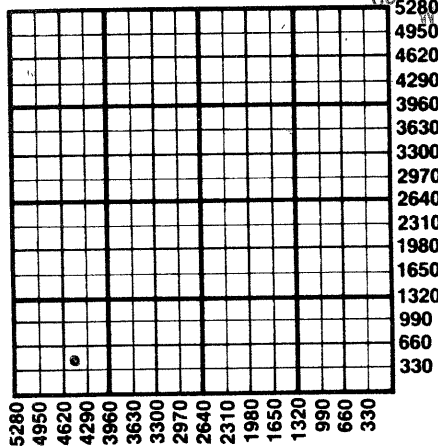
RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

MAY 30 1985

CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238