

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 5, 1985  
month day year

API Number 15- 037-21,345-00-00

OPERATOR: License # 6001

SE NE SW SW Sec 26 Twp 28 S Rge 21  
(location)  East  West

Name Robert E. Austin

Address P.O. Box 1406

City/State/Zip Miami, OK 74355

Contact Person Max Alcock

Phone 316-431-4267

825 Ft North from Southeast Corner of Section

4125 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5667

Name Howard Lavery

City/State Chanute, Kansas

Nearest lease or unit boundary line 165 feet

County Crawford

Lease Name Fox A Well# 12-A

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water feet

Lowest usable water formation feet

Depth to Bottom of usable water 100 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 20 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 12-27-85

Approved By 6-27-85 HC

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 450 feet

Projected Formation at TD Bartlesville

Expected Producing Formations Cattleman

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/24/85 Signature of Operator or Agent Robert E. Austin Title Operator

MHC/WOHE 6-27-85

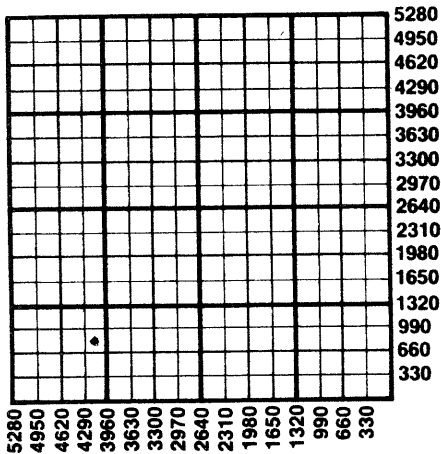
RECEIVED  
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

JUN 27 1985

6-27-85

CONSERVATION DIVISION  
Wichita, Kansas  
**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas**  
**Conservation Division**  
**200 Colorado Derby Building**  
**Wichita, Kansas 67202**  
**(316) 263-3238**