

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 4, 1985  
month day year

API Number 15- 037-21,357-00-00

OPERATOR: License # 6001  
Name Robert F. Austin  
Address P.O. Box 1406  
City/State/Zip Miami, Oklahoma 74355  
Contact Person Max Alcock  
Phone 316-431-4267

SE NE NW SW Sec 26 Twp 28 S, Rge 21  
(location) 1980 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5667  
Name Howard Laverty  
City/State Chanute, Kansas

Nearest lease or unit boundary line 165 feet  
County Crawford  
Lease Name Fox A Well# 20A

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 450 feet  
Projected Formation at TD Bartlesville  
Expected Producing Formations Cattleman

Depth to Bottom of fresh water 120 feet  
Lowest usable water formation  
Depth to Bottom of usable water 100 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 20 feet  
Conductor pipe if any required feet  
Ground surface elevation feet MSL  
This Authorization Expires 1-26-86  
Approved By RCH 7-26-85

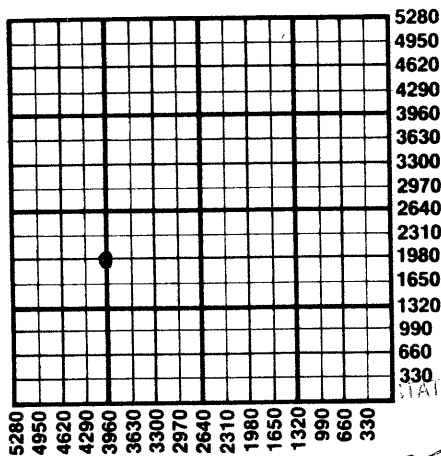
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/24/85 Signature of Operator or Agent Robert F. Austin Title Operator

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

7-26-88  
JUL 26 1988

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238