

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 9/21/85 .....  
month day year 2:20

OPERATOR: License # ..... 9418 .....  
Name ..... Bonanza Energy Corporation .....  
Address ..... P.O. Box A .....  
City/State/Zip ..... Benedict, KS 66714 .....  
Contact Person ..... Douglas L. Lamb .....  
Phone ..... 316 698 2495 .....

CONTRACTOR: License # .....  
Name ..... Company tools .....  
City/State .....

Well Drilled For: Well Class: Type Equipment:  
 Oil     SWD     Infield     Mud Rotary  
 Gas     Inj     Pool Ext.     Air Rotary  
 OWWO     Expl     Wildcat     Cable

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date .. 9/19/85 ..... Signature of Operator or Agent *Misha Arnold* ..... Title ..... as agent

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 1 2

This Authorization Expires ..... 3-19-86 ..... Approved By ..... 9-19-85 *fl* .....

API Number 15— 037-21,365-00-00  
SE SE.SW... Sec 26... Twp. 28.. S, Rg.... 21. XX East  
..... 215..... Ft. from South Line of Section  
..... 2670..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 215 ..... feet  
County..... Crawford .....  
Lease Name..... Little ..... Well # .. 9-A .....  
Ground surface elevation ..... feet MSL  
Domestic well within 330 feet:    \_\_\_yes     no  
Municipal well within one mile:    \_\_\_yes     no  
Surface pipe by Alternate:    1 \_\_\_ 2  \_\_\_  
Depth to bottom of fresh water..... 20 .....  
Depth to bottom of usable water ..... 100 .....  
Surface pipe planned to be set ..... 20 .....  
Projected Total Depth ..... 450 ..... feet  
Formation..... Bartlesville .....

*RCH/KOME*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

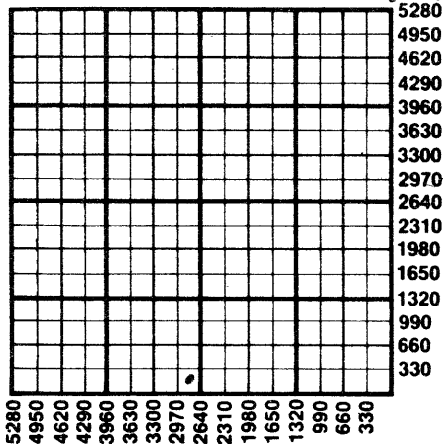
Important procedures to follow:

SEP 19 1985 Notify District office before setting surface casing.

A Regular Section of Land  
1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
Wichita, Kansas

9-19-85



2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238