## State of Kansas

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date September 27, 1985  month day year 3.45	API Number 15— 037-21,366-00-00
month day year 3.'45	X East
OPERATOR: License # 9418  Name Bonanza Energy Corporation	app. SE. SE. SW sec. 26. Twp. 28. s, Rg. 21West
Name Donatiza Energy Corporactor	
Address P.O. Box A	
Address P.O. Box A  City/State/Zip Benedict, KS 66714  Contact Person Douglas Lamb	(Note: Locate well on Section Plat on reverse side)
Contact PersonDouglas Lamb	5/15
Phone (316) 698-2495	Nearest lease or unit boundary linefeet
	CountyCrawford.
CONTRACTOR: License #	Lease NameLittle Well #10A
City/State	Ground surface elevationnafeet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet:yes X_no
$\frac{X}{X}$ Oil SWDX Infield $\frac{X}{X}$ Mud Rotary	Municipal well within one mile:yes X_no
Gas Inj Pool Ext Air Rotary	Surface pipe by Alternate: 1 2 X
OWWO Expl Wildcat Cable	Depth to bottom of fresh water20
If OWWO: old well info as follows:	Depth to bottom of usable water 100
Operator	Surface pipe planned to be set20
Well Name	Projected Total Depth
Comp Date Old Total Depth	FormationBartlesville
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.	
cementing will be done immediately upon setting production casing.	
Cementing will be done immediately upon setting production casing.  Date 9/26/85 Signature of Operator or Agent Standard Title. As Agent	
For KCC Use:	
Conductor Pipe Requiredfeet; Minimum Surface Pipe Requiredfeet per Apt. 1 2	
Conductor Pipe Required	

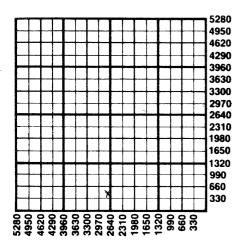
## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

9-2685

SEP 9 6 1985

A Regular Section of Cayndryation Division 1 Mile = 5,280 Ft. Wichita, Kansas



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any uşable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238