

RECEIVED  
KSAS CORPORATION COMMISSION

NOV 13 2006

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 095-00892 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date \_\_\_\_\_.

Well Operator: Merit Energy Company KCC License #: 32446  
(Owner / Company Name) (Operator's)

Address: 13727 Noel Road, Suite 500 City: Dallas

State: Texas Zip Code: 75240 Contact Phone: ( 972 ) 628 - 1659

Lease: West Spivey Unit (Gans Brown No. 1) Well #: 11 Sec. 23 Twp. 30 S. R. 08  East  West

SW - SE - NWNE - Spot Location / QQQQ County: Kingman

680 2300 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2255 1000 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)  
per oper - KCC-Dig

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 200 Cemented with: unknown Sacks

Production Casing Size: 5 1/2" Set at: unknown Cemented with: unknown Sacks

List (ALL) Perforations and Bridgeplug Sets: 4282-4312' (Mississippi Chat)

Elevation: 1585' ( G.L. /  K.B.) T.D.: 4401 PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached P&A procedures.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Sarah Bennett, Central Operations Engineer

Merit Energy Company Phone: ( 972 ) 628 - 1478

Address: 13727 Noel Road, Suite 500 City / State: Dallas, TX

Plugging Contractor: Quality Well Services KCC License #: 31925  
(Company Name) (Contractor's)

Address: 401 W. Main St., Lyons, KS 67554 Phone: ( 620 ) 257 - 2719

Proposed Date and Hour of Plugging (if known?): December 2006 -- depending on availability of rig.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10 Nov 06 Authorized Operator / Agent:   
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



MERIT ENERGY COMPANY

## PLUG & ABANDONMENT PROCEDURE

**WSU #11 (GANS BROWN #1)**  
SW SE NE Sec 23-T30S-R8W  
West Spivey Unit  
Kingman County, KS

**AFE No: 15626**  
KB: 1585 FT  
TD: 4401 FT  
GWI: 93.84%  
PERFS: 4282 – 4312'

**OBJECTIVE:** Plug and Abandon well due to loss of production and holes in 5 ½" casing.

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### PROCEDURE:

**NOV 13 2006**

**CONSERVATION DIVISION**  
**WICHITA, KS**

1. MIRU P&A rig.
2. Kill well if necessary.
3. ND wellhead. NU BOP.
4. Set CIBP @ 4230' (no deeper).
  - Dump 10' CMT on CIBP.
5. TIH w/ workstring and circulate 9#, 36 viscosity mud in hole. TOOH w/ workstring.
  - Mud must remain in hole between plugs.
  - Mud MUST be placed between ALL plugs in this procedure.
6. Stretch Test 5 ½" CSG. Shoot 5 ½" CSG at free point and POOH laying down.
7. Spot 50' CMT plugs below and above Salt Section.
  - For depth of Salt Section, call District 2 office at (316) 630-4000.
8. Spot 100' CMT plug from 250' to 150'.
  - Plug must be at least 50' out and 50' in of the 8 5/8" CSG shoe.
9. Spot 30' CMT plug from 34' to 4'.
10. Cut wellhead off 4' below surface of ground.
11. Weld steel plate inside surface casing 1" below lip.
  - Weld well name, number, and date on plate. (ex: GANS BROWN #1, 12/1/06)
12. RDMO P&A rig.
13. Remove all unnecessary equipment from location.
14. Restore location to original grade.

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Merit Energy Company  
13727 Noel Rd., Ste 500  
Dallas, TX 75240

February 09, 2007

Re: WEST SPIVEY UNIT #11  
API 15-095-00892-00-00  
SWSENE 23-30S-8W, 2300 FNL 1000 FEL  
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

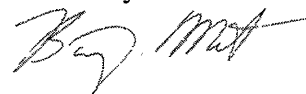
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



Barry Metz  
Deputy Director

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000