Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Investment Equipment LLC				33764	•	
(Owner / Company Name)		Fort More	(Operator's)			
		City: Fort Morg		. 007	000	
	Zip Code: 80701					
Lease: Rice		Sec. 35	Twp	S.	R. <u>23</u>	East ✓ West
NW - NW - NE	Spot Location / QQQQ Co	_{unty:} Graham	·			
4950 Feet (in exact footage) From	North / ✓ South (from ne	earest outside section corn	<i>er</i>) Line	of Section	n <i>(Not Leas</i>	e Line)
2310 Feet (in exact footage) From		earest outside section corn				
Check One: ✓ Oil Well Gas Well	D&A Cathodic	Water Supply Well				
SWD Docket #			_ [Other: _		
Conductor Casing Size:	Set at:	Cemente	ed with:			Sacks
	Set at:188'					
Production Casing Size: 5						
List (ALL) Perforations and Bridgeplug Sets: 384		Cemente	eu witii		** *** ******************************	Sacks
. ,						
Elevation: 2406 (G.L. / K.B.) T.D.: 392 Condition of Well: Good Poor	✓ Casing Leak	Anhydrite Depth: Junk in Hole sacks of cement @ pe		(Stone 0	Corral Formatio	•
	Casing Leak The if additional space is needed): 50 The if additional space is needed): 50 The if additional space is needed): 50	Junk in Hole sacks of cement @ pe		(Stone 0		•
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pag sacks @ surface, mud spacer between plugs Is Well Log attached to this application as required?	Casing Leak The if additional space is needed): 50 Yes No Is ACO-1 file The with K.S.A. 55-101 et. seq. and the	Junk in Hole sacks of cement @ pe	erfs, 100	(Stone C	@ Anhydri	te (@ 1700'), 10
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pag sacks @ surface, mud spacer between plugs s Well Log attached to this application as required? f not explain why? Plugging of this Well will be done in accordance List Name of Company Representative authorized	Casing Leak The if additional space is needed): 50 Yes No Is ACO-1 file The with K.S.A. 55-101 et. seq. and the	Junk in Hole sacks of cement @ pe	erfs, 100	(Stone C	Anhydri Anhydri Corporation	te (@ 1700'), 10
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Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pag sacks @ surface, mud spacer between plugs s Well Log attached to this application as required? If not explain why? Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: 1123 SE Delaware	Casing Leak The if additional space is needed): 50 The if additional space is needed): 50 The image of plugging operations of the company Name Company Name (Company Name)	Junk in Hole sacks of cement @ pe	ons of th) 760 tlesville,	e State C - 36	@ Anhydri	te (@ 1700'), 10
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page sacks @ surface, mud spacer between plugs s Well Log attached to this application as required? In not explain why? Plugging of this Well will be done in accordance action in the company Representative authorized address: 1123 SE Delaware Plugging Contractor: Investment Equipment LLC	Casing Leak The if additional space is needed): 50 The if additional space is needed): 50 The with K.S.A. 55-101 et. seq. and the in charge of plugging operations of the incharge of plugging operations. Company Name) Company Name) CO 80701	Junk in Hole sacks of cement @ pe	ons of th) 760 tlesville,	e State C - 36	@ Anhydri	te (@ 1700'), 10

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Investment Equipment LLC 17509 County Road 14 Ft. Morgan, CO 80701

February 20, 2007

Re: RICE #1

API 15-065-01580-00-00

NWNWNE 35-9S-23W, 4950 FSL 2310 FEL

GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

Barry Metz

Deputy Director

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550