RECEIVED KCC DISTRICT #2

JAN 2 6 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WICHITA, KS WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Black Star 231 Corp		りょうさん
	nei / Company Name)	KCC License #: 31772
		City: Kansas City
	Zip Code: 64108	Contact Phone:(816) 448 - 3600
Lease: Schoennal 4-96	Well #:1-06	Sec. 35 Twp. 27 S. R. 9 ✓ East
		ounty: Greenwood
2970 fsl Feet (in exact footage) From	North / ✓ South (from ne	earest outside section corner) Line of Section (Not Lease Line)
330 fel Feet (in exact footage) From		earest outside section corner) Line of Section (Not Lease Line)
Check One: Oil Well Gas Well	✓ D&A Cathodic	Water Supply Well
SWD Docket #		
Conductor Casing Size: -0-		Company
Surface Casing Size: 8 5/8"	Sat at. 200.4'	Cemented with: 100
List (ALL) Perforations and Bridgeplug Sets: n/a	Set at:	Cemented with:S
- · · ·		
Condition of Well: ✓ Good Poor		(Stone Corral Formation) Junk in Hole
Condition of Well: ✓ Good Poor Proposed Method of Plugging (attach a separate page in to from 250' to surface. Hole was conditioned wi	Casing Leak	Unk in Hole sxs @2328' 15 sxs @ 1973' 15 sxs @ 1658' 70sxs to cmt. ugs were spotted through drill pipe. RECEIVED KCC DISTRICT #3
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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Black Star 231 Corp. 5705 NW 90th Terrace Kansas City, MO 64154

January 22, 2007

Re: SCHOENHAL #1-06

API 15-073-24051-00-00

SESENE 35-27S-9E, 2970 FSL 330 FEL GREENWOOD COUNTY, KANSAS

Dear Operator:

District: #3

1500 W. 7th

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

RECEIVED KCC DISTRICT #3

JAN 2 9 2007

Barry Metz

ANHTE KS

Deputy Director

Chanute, KS 67220 (620) 432-2300

CHANUTE, KS

RECEIVED

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KCC WICHITA