

CONFIDENTIAL

2-14-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

KCC 00

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 6855 S. Havana St., Ste. 250
City/State/Zip: Centennial, CO 80112
Purchaser: NCRA
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Cheyenne Well Service
License: 6454
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Norstar Petroleum Inc.
Well Name: Dinges #2-18
Original Comp. Date: 1/1/05 Original Total Depth: 4440
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. C0070601
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/12/07 1/12/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24298-0000
County: Ness
NE NE SE NW Sec. 18 Twp. 18 S. R. 24 East West
1540 feet from S N (circle one) Line of Section
2330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dinges Well #: 2-18
Field Name: Dex South
Producing Formation: Cherokee and Fort Scott
Elevation: Ground: 2326 Kelly Bushing: 2334
Total Depth: 4440 Plug Back Total Depth: 4418
Amount of Surface Pipe Set and Cemented at 235.62 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1621 Feet
If Alternate II completion, cement circulated from 1621
feet depth to Surface w/ 180 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2/14/07
Subscribed and sworn to before me this 14th day of FEBRUARY
20 07
Notary Public: [Signature]
Date Commission Expires: 4/5/07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 20 2007

KCC WICHITA