

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15-135-00675-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 09-05-64.

Well Operator: Ritchie Exploration, Inc. KCC License #: 4767  
Address: PO Box 783188 (Owner / Company Name) City: Wichita (Operator's)

State: KS. Zip Code: 67278-3188 Contact Phone: (316) 691-9500

Lease: Moore D Well #: 1 Sec. 30 Twp. 19 S. R. 21  East  West  
apprx. - SW - SW - NW Spot Location / QQQQ County: Ness

2086 3141 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

554 4694 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8.625" Set at: 501' Cemented with: 300 Sacks

Production Casing Size: 4.50" Set at: 4409' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4365' - 4394'

Elevation: 2275' ( G.L. /  K.B.) T.D.: 4410' PBTD: 4398' Anhydrite Depth: 1480' to 1515'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):

In accordance with the rules and regulations of the Kansas Corporation Commission.  
(Note: tubing stuck in hole from apprx. 4092' to 4392' due to probable deep casing leak).

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Bennie Dills Phone: (620) 793-2525

Address: PO Box 783188 City / State: Wichita KS. 67278-3188

Plugging Contractor: Allied Cementing Company Inc. KCC License #: 99996  
(Company Name)

Address: P. O. Box 31 Russell, KS 67665 Phone: (785) 483-2627  
(Contractor's)

Proposed Date and Hour of Plugging (if known?): November 2006 12/14/06

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-02-2006 Authorized Operator / Agent: [Signature] (Signature)

\* Well already plugged - KCC-DIG

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dist  
01  
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November 2<sup>nd</sup>, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Re: **Well Plugging Application (CP-1)**  
**#1 Moore D**  
**apprx SW SW NW**  
**Sec. 30-19S-21W**  
**Ness County, Kansas**

To Whom It May Concern:

Enclosed please find the Well Plugging Application (CP-1) for the above referenced well.

If you have any questions, please feel free to call me at (316) 691-9500. Thank you for your assistance in this matter.

Sincerely,

John Niernberger  
Production Manager

Enclosures

P.O. Box 783188  
Wichita, Kansas 67278-3188

(316) 691-9500  
Fax (316) 691-9550  
[john@ritchie-exp.com](mailto:john@ritchie-exp.com)

8100 E. 22<sup>nd</sup> St. N., Bldg. 700  
Wichita, Kansas 67226-2328

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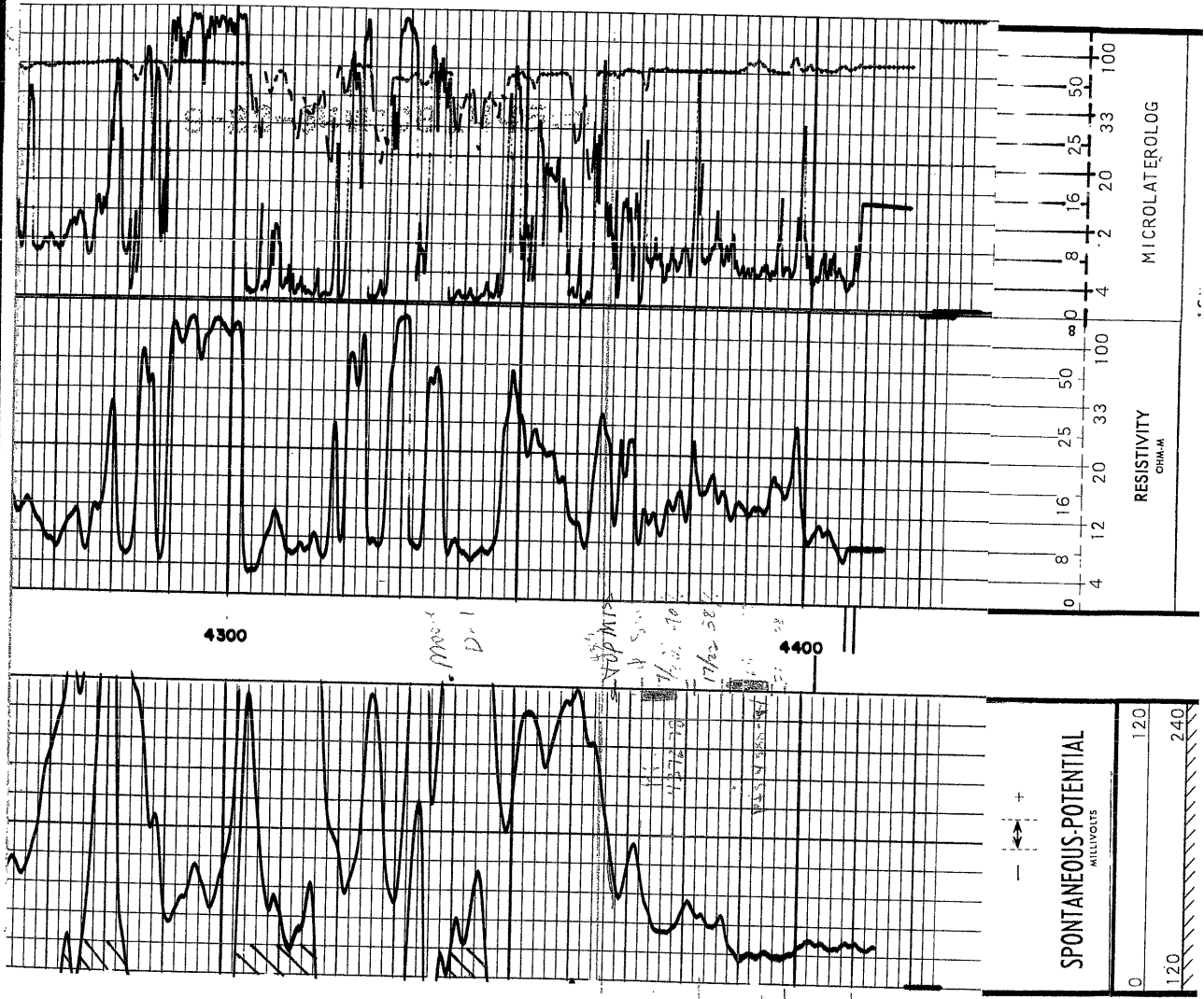
**SCHLUMBERGER**

LATEROLOG SURVEY

SCHLUMBERGER WELL SURVEYING CORPORATION  
 Houston, Texas

|                            |                              |                            |                       |
|----------------------------|------------------------------|----------------------------|-----------------------|
| COUNTY<br>NESS             | COMPANY                      | CITIES SERVICE OIL COMPANY |                       |
|                            | FIELD or LOCATION<br>SCHABEN | MOORE "D" NO. 1            |                       |
| WELL                       | WELL                         | MOORE "D" NO. 1            |                       |
| COMPANY                    | FIELD                        | SCHABEN                    |                       |
| CITIES SERVICE OIL COMPANY | COUNTY                       | NESS                       | STATE KANSAS          |
| LOCATION                   | 2086'S & 554'E OF NW CORNER  |                            | Other Services:       |
| Sec. 30 Twp. 19S Rge. 21W  |                              |                            | NONE                  |
| Permanent Datum:           | GL                           | Elev. 2267                 |                       |
| Log Measured From          | KB                           | 8                          | Ft. Above Perm. Datum |
| Drilling Measured From     | KB                           |                            |                       |
|                            |                              | Elev.: K.B. 2275           | D.F. 2272             |
|                            |                              | G.I. 2267                  |                       |

|   |                   |               |      |
|---|-------------------|---------------|------|
| Date                                    | 9-18-64           |               |      |
| Run No.                                 | ONE               |               |      |
| Depth—Driller                           | 4410              |               |      |
| Depth—Logger                            | 4410              |               |      |
| Btm. Log Interval                       | 4407              |               |      |
| Top Log Interval                        | 501               |               |      |
| Casing—Driller                          | 8 5/8 @ 501       | @             | @    |
| Casing—Logger                           | 501               |               |      |
| Bit Size                                | 7 7/8 "           |               |      |
| Type Fluid in Hole                      | SALT GEL          |               |      |
| Dens.   Visc.                           | 9.6   45          |               |      |
| pH   Fluid Loss                         | 6.5   9.0 ml      | ml            | ml   |
| Source of Sample                        | FLOW LINE         |               |      |
| R <sub>m</sub> @ Meas. Temp.            | .158 @ 73 °F      | @ °F          | @ °F |
| R <sub>mf</sub> @ Meas. Temp.           | .115 @ 75 °F      | .079 @ 110 °F | @ °F |
| R <sub>mc</sub> @ Meas. Temp.           | .158 @ 70 °F      | .100 @ 110 °F | @ °F |
| Source: R <sub>mf</sub> R <sub>mc</sub> | FP FP             |               |      |
| R <sub>m</sub> @ BHT                    | .104 @ 110 °F     | @ °F          | @ °F |
| Time Since Circ.                        | 2 HOURS           |               |      |
| Max. Rec. Temp.                         | 110 °F            | °F            | °F   |
| Equip.   Location                       | 2925 NESS CITY    |               |      |
| Recorded By                             | J. A. STANFILL    |               |      |
| Witnessed By                            | FORDE & MC COLLUM |               |      |



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

SIDE ONE Not assigned: well was completed on

API NO. 15- 10/8/64  
County Ness  
Approx. SW SW NW Sec. 30 Twp. 19S Rge. 21  East West

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. BOX 26100  
City/State/Zip: OKLA. CITY, OK 73126-0100

3194' Ft. North from Southeast Corner of Section  
4726' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

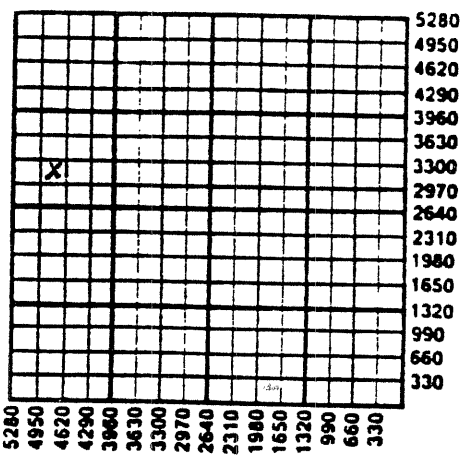
Purchaser: Citgo  
Operator Contact Person: Raymond Hui  
Phone: (405) 749-2471

Lease Name Moore D Well # 1  
Field Name Schaben  
Producing Formation Mississippi

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 10/8/64  
Name of Original Operator OXY USA INC.  
Original Well Name Moore D #1

Elevation: Ground 2267' KB 2275'

Date of Recompletion: 10/1/91 10/22/91  
Commenced \_\_\_\_\_ Completed \_\_\_\_\_



Re-entry  Workover   
Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature Vic Tumlinson Title Operations Drilling Manager Date 11/20/91  
Subscribed and sworn to before me this 20th day of November 1991  
Notary Public Kelly D. Andrews Date Commission Expires 8/19/95

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SIDE TWO

Operator Name OXY USA, Inc. Lease Name Moore D Well # 1  
 Sec. 30 Twp. 19S Rge. 21  East  West  
 County Ness

RECOMPLETION FORMATION DESCRIPTION

No new electric logs have been run.  Log  Sample

|             |            |               |
|-------------|------------|---------------|
| <u>Name</u> | <u>Top</u> | <u>Bottom</u> |
| Mississippi | 4365'      | 4394'         |
| PBTD        |            | 4398'         |
| TD          |            | 4410'         |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                      | Depth |        | Type of Cement                | # Sacks Used | Type and Percent Additives |
|---|-------|--------|-------------------------------|--------------|----------------------------|
|   | Top   | Bottom |                               |              |                            |
| <input checked="" type="checkbox"/> Perforate | 4365' | 4394'  | No new cementing/squeeze work |              |                            |
| <input type="checkbox"/> Protect Casing       |       |        |                               |              |                            |
| <input type="checkbox"/> Plug Back TD         |       |        |                               |              |                            |
| <input type="checkbox"/> Plug Off Zone        |       |        |                               |              |                            |

| Shots Per Foot | PERFORATION RECORD                          |  | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |
|----------------|---|--|---|
|                | Specify Footage of Each Interval Perforated |  |   |
| 4              | 4378'-4388' (new perf.)                     |  | Treated w/1600 gals of 15% FE Acid.   |
|                | 4365'-4372' (new perf.)                     |  |   |
|                |   |  |   |
|                |   |  |   |
|                |   |  |   |

PBTD 4398' Plug Type Cement plug.

TUBING RECORD

Size 2 7/8" Set At 4394' Packer At \_\_\_\_\_ Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 10/22/91

Estimated Production Per 24 Hours Oil 11 Bbls. Water 199 Bbls. Gas-Oil-Ratio \_\_\_\_\_  
 Gas \_\_\_\_\_ Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)

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