

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

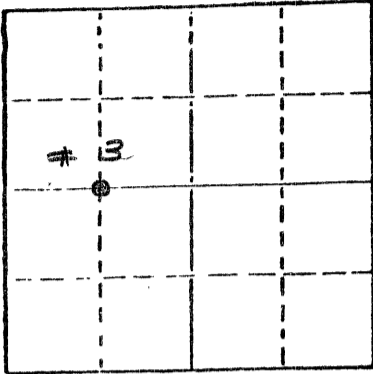
ROOKS County, Sec. 29 Twp. 9 Rge. 18W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
CSL NW NW

Lease Owner Oil Property Management, Inc.  
Lease Name BAUMGARTNER "A" Well No. 3  
Office Address 300 Insurance Bldg., Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Oil Well

Date Well completed June 14 1953  
Application for plugging filed January 8 1976  
Application for plugging approved January 12 1976  
Plugging commenced October 15 1976  
Plugging completed October 15 1976  
Reason for abandonment of well or producing formation

Depletion  
If a producing well is abandoned, date of last production 1971

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

29

Name of Conservation Agent who supervised plugging of this well Leo F. Massey  
Producing formation Arbuckle & Kansas City Depth to top 3358 Bottom 3615 Total Depth of Well 3655  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle & Lansing K.C.	Oil	3358	3655	5-1/2	3655	No Casing pulled

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Allied Cementing Company mixed and pumped down annulus with 50 sacks 60/40 Pozmix Cement and shut in.

Pumped down 5-1/2" casing with 50 sacks 60/40 Pozmix cement displaced with 35 sacks gel and water with 500# hulls; released 5-1/2" plug and 75 sacks 60/40 pozmix cement. Shut in.

Final pump pressure 450 lbs.

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STATE CORPORATION COMMISSION  
11/22/76  
NOV 22 1976

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing Company, P.O. Box 31, Russell, Kansas 67665

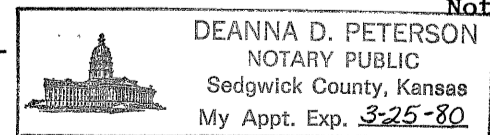
STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
W. H. Peachee (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Peachee  
W. H. Peachee, President  
300 Insurance Bldg., Wichita, Ks. 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of November, 1976

Deanna D. Peterson  
Notary Public.

My commission expires March 25, 1980



WELL LOG

15-163-00506-00-06

COMPANY: Heathman & Company

South line NW NW Sec 29  
Twp 9S, Rge 18W  
Rooks County, Kansas.

LEASE: Baumgartner # 3

ELEVATION: 2188 R. B.

NOTE: All meas Rotary Bushing

0	80 Postrock & Sand
80	100 Blue Shale
100	154 Blue Shale
154	156 Blue Shale
156	860 Shale & Shells
860	930 Sand & Shale
930	1035 Shale & Shells
1035	1250 Sand
1250	1325 Shale, Shells & Redbeds
1325	1528 Shale & Redbed
1528	1567 Anhydrite
1567	1590 Shale & Shells
1590	2005 Shale & Shells
2005	2250 Shale & Shells
2250	2280 Shale & Shells
2280	2400 Lime & Shale
2400	2505 Lime
2505	2690 Lime & Shale
2690	2772 Lime & Shale
2772	2860 Lime & Shale
2860	2955 Shale & Lime
2955	3130 Shale & Lime
3130	3230 Lime & Shale
3230	3275 Lime & Shale
3275	3342 Shale & Lime
3342	3390 Lime
3390	3435 Lime
3435	3460 Lime
3460	3490 Lime
3490	3537 Lime
3537	3554 Lime
3554	3600 Lime
3600	3611 Lime ( Arbuckle)
3611	3632 Arbuckle Lime
3632	3655 Arbuckle Lime
3655	( Total Depth )

COMMENCED: 6-4-53  
COMPLETED: 6-14-53

CASING RECORD:

8 5/8 Surface Casing set at 154' W/100 sacks of cement by Sun Cementing Co.

5 1/2" Production String 1 1/2" casing set at 3655' W/100 sacks of cement by Sun Cementing Co.

D.S.T. by Johnston Testers

3447-3460 Tool open 1 hour. Recovered 20' Oil cut mud 42' muddy salt water. 15 min. B. H. P.

3519-3537 Tool open 30 min. Recovered 72' Slightly oil spotted mud. 15 min. B.H.P. 920#

3600-3611 Tool open 30 min. Recovered 15' oil cut mud 15 min. B.H.P. 610# I.F.P.-0

3611-3632 Tool open 1 hour. Recovered 315' heavy oil cut mud. 20 min. B.H.P. 980# I.F.P. 80# good blow throught.test.

3623-3655 Tool open 30 min. strong blow all test. Recovered 2140' Salt water 15 min. B.H.P. 1030 # I.F.P. 770# F.F.P. 920#

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STATE CORPORATION COMMISSION  
1/12/76  
JAN 12 1976

CONSERVATION DIVISION  
Wichita, Kansas

Schlumberger Logs Run

Geologist/ Bob Armstrong.

TOPS: Geological

Anhydrite	1528 (+660)	Lansing K. C.	3358 (-1170)
Topeka	3108 (- 920)	Base K. C.	3564 (-1376)
Huebner	3317 (-1130)	Arbuckle	3599 (-1411)
Toronto	3337 (-1149)	Total Depth	3655 (-1467)

STATE OF KANSAS) SS  
COUNTY OF ELLIS)

I hereby affirm that the above and foregoing is a true and correct copy of the log of the Baumgartner #3, located Southline NW NW Sec 29, Twp 9S, Rge 18W, Rooks County, Kansas.

CONTRACTOR: Strain Drilling Company

BY: T. C. Strain  
T. C. Strain

Subscribed and sworn to before me this 15th day of June 1953.  
My commission expires March 26, 1956

Mildred Schneider  
Notary Public.