

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583 - 5122 Operator License #: 5697

Type of Well: ENHR Docket #: E-5052
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 6 February 2007 (Date)

by: _____ (KCC District Agent's Name)

is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

Bartlesville Sand ^{K.B.} Depth to Top: 2471 Bottom: 2478 T.D. 2484
(perforations)
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 073-90,242

Lease Name: Ladd B ^{KCC 2/27/07}

Well Number: 3 (Three) ^{Pkt per RBDMs}

Spot Location (QQQQ): NW - NW - NW -

330 Feet from ☒ North / ☐ South Section Line

330 Feet from ☐ East / ☒ West Section Line

Sec. 35 Twp. 25 S. R. 08E ☒ East ☐ West

County: Greenwood

Date Well Completed: 3 August 1955

Plugging Commenced: 9 February 2007

Plugging Completed: 17 February 2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	102 ft.	none (cemented in)
production	casing			5-1/2"	2,518 ft.	717 ft.
** See attached Consolidated Ticket Number 16849 for further information on top plugs.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **
On 9, 10 & 12 Feb., Sage rig crew mixed & dumped total of 14 sacks regular cement on bottom in 5 1/2" casing, for continuous cement plug inside 5 1/2" from 2479' below G.L. to 2392' SLM. Shot 5 1/2" in two at 717'; Consolidated spotted 30 sacks cement down 5 1/2", for cement plug inside 7-7/8" rotary hole from 715' to est. 625'. Pulled 5 1/2" to 301'; Consolidated pumped cement down 5 1/2" until good slurry surfaced outside 5 1/2". Pulled rest of 5 1/2"; Consolidated topped out 8-5/8" surface casing to G.L., for continuous cement plug from 301' to G.L. **

Name of Plugging Contractor: Sage Oil Company License #: 5684

Address: P.O. Box 12 Virgil, KS 66870-0012

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II

(Address) 116 East Third St. Eureka, KS 67045-1747



SANDRA L. BLEVINS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2008

SWORN TO before me this 22nd day of February, 20 07

Sandra L. Blevins
Notary Public

My Commission Expires: April 2, 2008

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 23 2007

KCC WICHITA

August 10, 1955

Company: T. O. Lilystrand, Jr. (A Limited Partnership)

Farm: Ladd No. 3 NW NW NW Sec 35-25-8E

OWWO - Formerly: White & Ellis, Ladd No. 1

Contractor: Bedell-Catt Drilling Co.

Started: July 23, 1955

Completed: August 2, 1955

Casing: 102' - 8 5/8" cemented to top
2518' - 5 1/2" cemented W/50 sacks 14 lbs/ft weight

Formation: Original log submitted by White & Ellis
Drilling Co.

Bartlesville sand 2463' - 2477'

Completion Data:

Perforated 2471-78 w/6 shots/ft.
Treated with 5000 gal. oil & 10,000 lbs sand
Recovered load oil & pumped
52 barrels new oil in 20 hrs.

API NUMBER = 15-073-90,242.

Lilystrand converted this oil well to an EOR well in about July 1956, but shut it in about 9 months later because it would not take water under gravity flow.

K.C.C. Permit Number = E-5052.

This annotated driller's log was prepared by Roscoe G. Jackson II on 15 February 2007.

Roscoe G. Jackson II

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KCC WICHITA

Casing Record

8 1/4" 102 ft.

T. D. 2480 ft.

10.4p. #3 Ladd

Location: NWc NW¹
 Sec. 35-25-8
 Greenwood County, Kansas
 Farm: Ladd Well No. (1) 3
 Well owner: White & Ellis, etal
 Contractor: White & Ellis Drilling Co.,
 Started: 5-24-51 Completed 5-30-51

Formation

Depth - figures indicate bottom of formation

Soil and clay	3
Lime	12
Dark blue lime	25
Lime	56
Lime & shale	295
Red rock	310
Lime & shale	325
Shale	555
Lime	580
Shale	685
Shale & shells	1005
Shale	1040
Lime	1055
Shale & shells	1070
Lime	1075
Shale & shells	1145
Lime	1175
Lime & shale	1195
Lime	1215
Shale	1300
Lime	1325
Shale	1410
Shale & lime	1525
Lime	1680
Shale & lime	1830
Lime	1940
Shale	1945
Shale & lime	2010
Shale	2135
Shale & shells	2204
Lime	2208
Shale	2243
Lime	2258
Shale	2261
Lime	2265
Shale	2308
Sand & sandy shale	2335
Shale	2350
Lime & shale	2355
Shale	2385
Shale & lime	2455
Shale & sand	2463
Sandy shale	2472
Sand, show of oil	2473
Black shale & lime	2480

Dry hole, plugged and abandoned

El. 1438

1830
 1438
 - 392

T/KC 1830 (-392)

RECEIVED

FEB 23 2007

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **16849**

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-07	4006	Ladd C #3	35	25S	8E	GW
CUSTOMER <u>Jackson Brothers LLC</u>						
MAILING ADDRESS <u>116 E. 3rd</u>						
CITY <u>Eureka</u>	STATE <u>Ks</u>	ZIP CODE <u>67005</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Cliff		
			479	Calin		
			436	Ed		

JOB TYPE P.T.A. HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" 14 #
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL 30861 WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Spot Cement Plugs as Following
while pulling 5 1/2".

Spot 30sks @ 717'
Gel spacer
Spot 120sks From 300' to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	550.00	550.00
5406	20	MILEAGE	3.30	66.00
1131	180sks	60/40 Poz-mix Cement	9.80	1764.00
1118A	600 #	Gel .4%	.15 #	90.00
1118A	200 #	Gel spacer	.15 #	30.00
5407	6.45 Ton	Ton - Mileage	m/c	285.00
5502C	5hrs	80861 Vac Truck	90.00	450.00
1123	500gal	City Water	12.80 ^{Per} gal	64.00
			RECEIVED	
			FEB 23 2007	
			KCC WICHITA	
			Sub Total	3299.00
			SALES TAX	122.72
			ESTIMATED TOTAL	3421.72

AUTHORIZATION

Roscoe M. Jackson II

TITLE

Co-MANAGER

DATE

21 FEB. 2007