

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5453 EXPIRATION DATE June 30, 1984

OPERATOR L-K Wireline, Inc. API NO. 15-163-21,5485-00-00

ADDRESS P.O. Box 1188 COUNTY Rooks  
Hays, KS 67601 FIELD Barry Southeast

\*\* CONTACT PERSON Bill R. Longpine PROD. FORMATION  
PHONE (913) 625-6877

PURCHASER National Cooperative Refinery Assoc. LEASE Butcher

ADDRESS P.O. Box 1167 WELL NO. Three (3)  
McPherson, KS 67460 WELL LOCATION E/2-W/2-NW

DRILLING Ranger Drilling Company, Inc. 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 990 Ft. from West Line of

ADDRESS P.O. Box 856 the NW (Qtr.) SEC 18 TWP 9S RGE 18 (W).

Hays, KS 67601

PLUGGING CONTRACTOR ADDRESS not applicable

WELL PLAT

(Office Use Only)

		18	

KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 3620 PBD 3547

SPUD DATE 4-21-82 DATE COMPLETED 5-4-82

ELEV: GR 2090 DF KB 2095

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16334

Amount of surface pipe set and cemented 248 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill R. Longpine (Signature)  
Bill R. Longpine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June 1983

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Colleen Morain  
NOTARY PUBLIC  
State of Kansas  
My Appt. Exp: 5-2-87

Colleen Morain (Signature)  
(NOTARY PUBLIC)  
Colleen Morain RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 5-2-87

6-29-83  
JUN 29 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Three (3)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			from electric log:	
sand	1183		Topeka Lime	3024 (-9 9)
sand & shale	1398		Heebner Shale	3231 (-1 36)
sand & anhydrite	1489		Toronto Lime	3251 (+1 56)
shale & sand	2476		Lans./KC	3272 (-1 77)
shale & lime	2811		Base K.C.	3495 (-1 00)
lime & shale	3334		Marmaton	3498 (-1 03)
shale & lime	3450		Arbuckle	3519 (-1 24)
lime & shale	3498			
shale & lime	T.D.			
(from driller's log)				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	248	common	175 sx	40/60 posmix, %gel
Production	7-7/8"	5-1/2"	14#	3619	RFC	250 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none			
TUBING RECORD			4HPF	19gram DP jets	3525-31, 3552-5, 3555-28, 3526-32, 352-28, 441-44, 3282-8, 3272-08, 78, 3252-57, 3203-08, 3180-85, 3102-07, 3051-29, 3025-29
Size	Setting depth	Packer set at			
none	none	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% non E acid	3522-32
388 sx. common, 50/50 posmix, 6% gel	3525

Date of first production none	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFP
Disposition of gas (vented, used on lease or sold)		Perforations