

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5453 EXPIRATION DATE 6-30-83

OPERATOR L-K Wireline, Inc. API NO. 15-163-21,544-00-00

ADDRESS P.O. Box 1188 COUNTY Rooks

Hays, KS 67601 FIELD Barry Southeast

\*\* CONTACT PERSON Bill R. Longpine PROD. FORMATION Arbuckle

PHONE (913) 625-6877

PURCHASER National Cooperative Refinery Assoc. LEASE Butcher

ADDRESS P.O. Box 1167 WELL NO. Two (2)

McPherson, KS 67460 WELL LOCATION C-W/2-SW-NW

DRILLING Ranger Drilling Company, Inc. 330 Ft. from West Line and

CONTRACTOR P.O. Box 856 1980 Ft. from North Line of

ADDRESS Hays, KS 67601 the NW (Qtr.) SEC 18 TWP 9S RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS not applicable

WELL PLAT

(Office Use Only)

	18		

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 3650 PBSD 3614

SPUD DATE 1-26-82 DATE COMPLETED 2-6-82

ELEV: GR 2096 DF 2098 KB 2101

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~TOOLS.~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16334

Amount of surface pipe set and cemented 1455 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

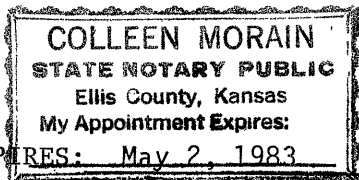
A F F I D A V I T

Bill R. Longpine, being of lawful age, hereby certifies that:

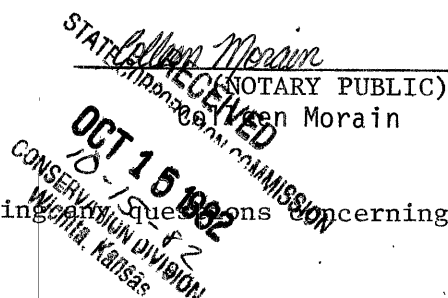
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill R. Longpine (Name) Bill R. Longpine

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of October, 19 82 .



MY COMMISSION EXPIRES: May 2, 1983



\*\* The person who can be reached by phone regarding information concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
shale	1455		Neva lime	2490 (-389)
			Indian Cave	2722 (-621)
anhydrite	1549		Grand Haven	2772 (-671)
Shale & rock	1623		Dover Lime	2800 (-699)
Shale & lime	1982		Tarkio Lime	2829 (-728)
lime & shale	2305		Elmont Lime	2872 (-771)
shale & lime	T.D.		Howard Lime	2953 (-852)
			Severy Shale	3002 (-901)
			Topeka	3021 (-920)
			Heebner	3226 (-1125)
			Toronto	3251 (-1150)
			Lansing/K.C.	3274 (-1173)
			Base K.C.	3489 (-1388)
NO CORES			Arbuckle	3513 (-1412)
			(tops taken from R.A. log)	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	28#	1455	common	450sx	3% CaCl, 2% gel
Production Casing	7-7/8"	5-1/2"	14#	3649	ASC cement	250sx	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none			
TUBING RECORD			4 HPF	19gm DP jets	3541-44, 3541-35, 3528-31, 3528-33, 3524-28, 3520-24, 3516-20, 3516-20
Size	Setting depth	Packer set at			
2-7/8" O.D.	3611	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 gal 15% non E acid & inhibitor		3516-3545 O.A.
250 gal 15% reg acid & inhibitor		
Date of first production		Gravity
9-29-82		unknown
Producing method (flowing, pumping, gas lift, etc.)		
pumping		
Estimated Production -I.P.	Oil	Gas
	8 bbls.	none MCF
		Water 96 % bbls.
		Gas-oil ratio none CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
none		3516-3545 O.A.