

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6668
Name Theodore I. Leben
Address 640 Broadway Plaza
105 South Broadway
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Purchasing & Transp.
Wichita, Kansas 67202

Operator Contact Person Theodore I. Leben
Phone 316-264-2375

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Steve Parker
Phone 316 263-5172

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/22/85 12/31/85 1-17-86
Spud Date Date Reached TD Completion Date
3,592'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 296.41 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-22,849-00-00

County Rooks

SE/4 NE/4 NW/4 Sec. 28 Twp. 9S Rge. 18W East West

4210 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

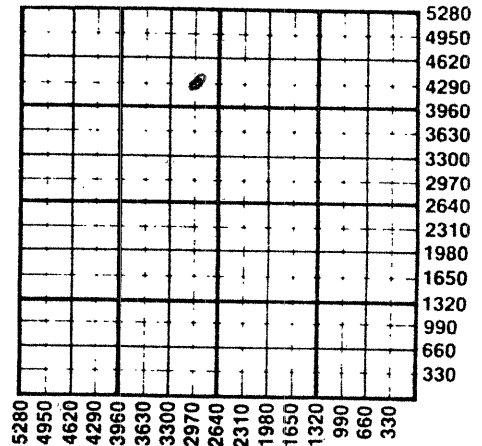
Lease Name Carmen Well # 1

Field Name PARADISE CREEK

Producing Formation Arbuckle

Elevation: Ground 2163 KB 2168

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 700 Ft North from Southeast Corner (Stream, pond etc.) 3800 Ft West from Southeast Corner Sec 23 Twp 9S Rge 19 East West

Charles Stahl, Zurich, Ks. 67676
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Theodore I. Leben

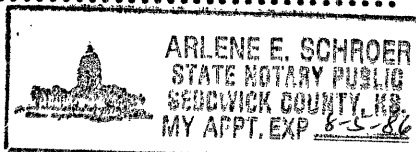
Title Operator Date 2-13-86

Subscribed and sworn to before me this 13th day of February 1986

Notary Public Arlene E. Schroer

Date Commission Expires Aug 5 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION



Form ACO-1 (7-84)
FEB 28 1986
2/28/86
CONSERVATION DIVISION
Wichita, Kansas

Sec 28 Twp 9 Rge 18 W

SIDE TWO

Operator Name Theodore I. Leben Lease Name Carmen Well # 1

Sec. 28 Twp. 9S Rge. 18W East West County. Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST#1	3404-3428	60 30 60 30	Anhydrite Top
	Recovered	430' MW, 3' free oil	Anhydrite Base
DST#2	3505 - 3553	45 30 15 45	Topeka
	Recovered	20' mud	Heebner
DST#3	3546 - 3592	60 30 60 30	Toronto
	Recovered	420' VHOCM, 60% oil, 15% gas, 25% mud	Lansing/KC
			Base/KC
			Arbuckle
			RTD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	304'	60/40 Poz	180	2% Gel 3%CC
Production	7 7/8"	5 1/2"	14#	3,586'	50/50 Poz 3/4% CFR	150 2,500	10% Salt 2% Gel, Gal. Flo-Chek
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		3588					
Date of First Production		Producing Method					
1-18-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20		Bbls	MCF	80	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled