

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5635
name The Gene Brown Co.
address 407 S. Main St.
Plainville, KS 67663
City/State/Zip

Operator Contact Person Thomas E. Brown
Phone 913-434-4811

Contractor: license # 5145
name Dreiling Oil, Inc.

Wellsite Geologist Anthony Kruse
Phone 913-628-2993

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-1-84 8-6-84 9-11-84
Spud Date Date Reached TD Completion Date

3651' 3634'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 216 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163-22,438 - 00-00
County Rooks
NW NE NW 28 9 18 East
(location) Sec Twp Rge West

.4950.... Ft North from Southeast Corner of Section
.3360.... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

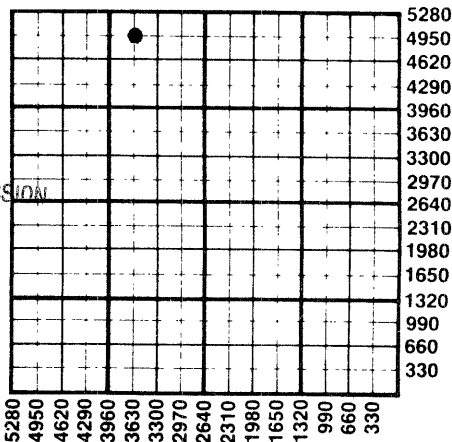
Lease Name Carman Well# 1

Field Name Baumgartner

Producing Formation Arbuckle

Elevation: Ground 2163' KB 2168'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
10/22/84
OCT 22 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water... 1320 Ft North From Southeast Corner and
(Stream, Pond etc.)... 3320 Ft West From Southeast Corner
Sec 23 Twp 9S Rge 19 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

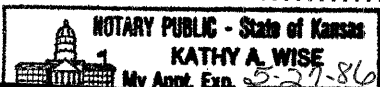
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Brown
Title Owner Date 10/17/84

Subscribed and sworn to before me this 19th day of October 1984

Notary Public Kathy A. Wise
Date Commission Expires 5-27-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 28 Twp. 9 Rge. 18E

Operator Name The Gene Brown Co. Lease Name Carman Well# 1 SEC 28 TWP. 9 RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Top Soil	0'	100'
Shale	100'	1010'
Sand	1010'	1215'
Shale	1215'	1488'
Anhy.	1488'	1525'
Shale	1525'	2035'
Shale & Lime	2035'	2270'
Lime & Shale	2270'	2768'
Shale & Lime	2768'	2945'
Lime & Shale	2945'	3286'
Lime	3286'	3651'
T.D.	3651'	

Name	Top	Bottom
Topeka -915	3083	
Hebner -1132	3300	
Toronto-1153	3321	
Lan.KC.-1175	3343-3565	
Arbuckle-1431	3599-3651	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4" 7 7/8"	8 5/8" 5 1/2"	20# 15 1/2#	216' 3644'	common 60/40 poz	135 125	3% C.C. 8% 2% gel. 3% gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3599-3602 3ft.			250 gal. mud-acid and 1000 gal. 15%			3599-02 ...
2	3605-08 and 3613-15 5 ft.			1000 gal. 15%			3605-15 ...
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing method <input checked="" type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION open hole perforation other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease