

OR...

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665

Purchaser: CITGO Petroleum Corporation

Operator Contact Person: Marge Schulte  
Phone: (913) 483-3144

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion June 20, 1980

Name of Original Operator John O. Farmer, Inc.

Original Well Name Van Doren

Date of Recompletion:  
8-22-90 8-30-90  
Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back 3500 PBTB  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

API NO. 15- 163-21,088-00-61

County Rooks

C N/2 SE Sec. 20 Twp. 9S Rge. 18  East  West

1980 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section

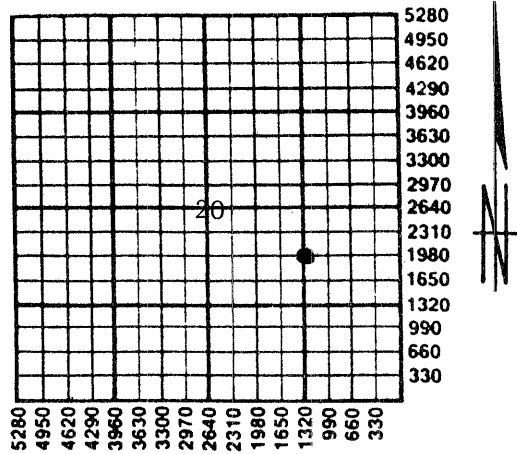
(NOTE: Locate well in section plat below.)

Lease Name Van Doren Well # 1

Field Name Paradise Creek

Producing Formation Lansing "G"

Elevation: Ground 2166' KB 2171'



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

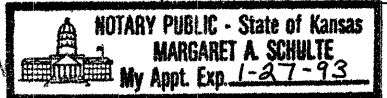
**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III Title RECEIVED President Date 9-19-90  
Subscribed and sworn to before me this 19th day of September 19 90

Notary Public Margaret A. Schulte Date Commission Expires SEP 20 1993  
Margaret A. Schulte

9-20-90  
CONSERVATION DIVISION  
Wichita, Kansas



**SIDE TWO**

Operator Name John O. Farmer, Inc. Lease Name Van Doren Well # 1

Sec. 20 Twp. 9S Rge. 18W  East  
 West

County Rooks

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

| <u>Name</u> | <u>Top</u> | <u>Bottom</u> |
|-------------|------------|---------------|
| Lansing "G" | 3434'      | 3438'         |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |       |        |                |              |                            |
|---|-------|--------|----------------|--------------|----------------------------|
| Purpose:                                | Depth |        | Type of Cement | # Sacks Used | Type and Percent Additives |
|   | Top   | Bottom |                |              |                            |
| <input type="checkbox"/> Perforate      |       |        |                |              |                            |
| <input type="checkbox"/> Protect Casing |       |        |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |       |        |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |       |        |                |              |                            |

| Shots Per Foot | PERFORATION RECORD<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |
|----------------|---|---|
| 4 SPF          | 3434-3438'  | 1000 gals. 15% NE acid  |
|                |   |   |
|                |   |   |
|                |   |   |
|                |   |   |

PBTD 3500' Plug Type cast iron bridge plug

**TUBING RECORD**

Size 2-3/8" Set At 3495' Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y  N

Date of Resumed Production Disposal or Injection September 3, 1990

Estimated Production Per 24 Hours Oil 9 Bbls. Water 40 Bbls. Gas-Oil-Ratio \_\_\_\_\_  
 Gas nil Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)