

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5205
Name Mid Continent Energy Corp.
Address 120 S. Market, Suite 310
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Kent Roberts
Phone 316-265-9501

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Kent Roberts
Phone 316-265-9501

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-4-85 10-10-85 10-10-85
Spud Date Date Reached TD Completion Date
3670
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 206 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15- 163-22,764-00-00
County Rooks
NW SE NW Sec. 20 Twp. 9 Rge. 18 East
X West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

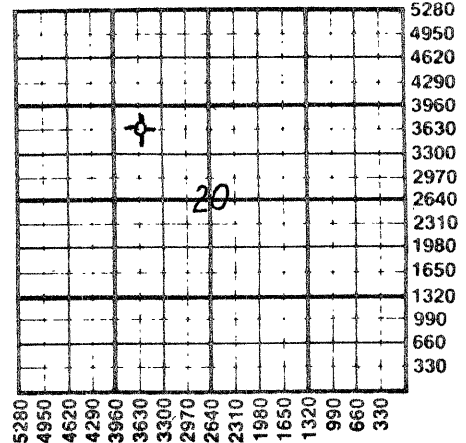
Lease Name Meyers Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2170 KB 2175

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc)
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent R. Roberts
Kent Roberts

Title Petroleum Geologist Date 11/12/85

Subscribed and sworn to before me this 12th day of November 1985

Notary Public Mary Kathleen Bachman

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
RECEIVED Plug Other
CORPORATION COMMISSION (Specify)
NOV 13 1985

CONSERVATION DIVISION FORM ACO-1 (7-84)
Wichita, Kansas

Sec 20 Twp 9 Rge 18 W

SIDE TWO

Operator Name Mid Continent Energy Corp. Lease Name..... Meyers Well #..... 1.....

Sec..... 20 Twp..... 9 Rge..... 18 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: Lans. 3385-3435, 30"-45"-60"-45". Rec. 60' wtry. mud, 180' mdy. wtr., FP=40/70 & 101/121, SIP=726-676#, HP=1797-1746.
 DST #2: Lans. 3432-3460, 30"-45"-60"-45"; Rec. 110' wtry. mud, 180' salt water, FP=40/50 & 91/131, SIP=384-374, HP=1857-1827.
 DST #3: Conglomerate, 3584-3630, 30"-30"-15"-30", Rec. 5' mud, FP=30/30 & 40/40, SIP=313-263, HP=1967-1947.

Name	Top	Bottom
Anhydrite	1533	+ 642
Topeka	3109	- 934
Heebner	3318	-1143
Toronto	3338	-1163
Lansing	3357	-1182
B/Kansas City	3587	-1412
Arbuckle	NR	
R.T.D.	3660	-1485
No Log		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 3/4	206	60/40 poz.	140	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	McF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Coningled