

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140. EXPIRATION DATE 06-30-84.

OPERATOR Frontier Oil Company API NO. 15-163-22,174-00-00

ADDRESS 125 N. Market, Ste 1720, Wichita, Ks. 67202 COUNTY Rooks FIELD Paradise Creek, West Ext(1/8W)

** CONTACT PERSON Jean Angle PROD. FORMATION N/A PHONE (316) 263-1201 Indicate if new pay.

PURCHASER N/A LEASE Meyers

ADDRESS WELL NO. 1.

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 125 N. Market, Ste 1720 330 Ft. from East Line of (E)

ADDRESS Wichita, Ks. 67202 the NW (Qtr.) SEC20 TWP9S RGE18W (W).

PLUGGING Allied Cementing Company, WELL PLAT (Office Use Only)

CONTRACTOR Box 31, Russell, Ks. 67665

ADDRESS

TOTAL DEPTH 3625' PBTD N/A

SPUD DATE 10-1-83 DATE COMPLETED 10-7-83

ELEV: GR 2169 DF 2171 KB 2174'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 275.45' DV Tool Used? No.

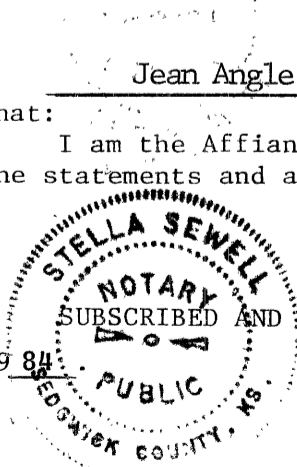
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jean Angle (Name)

Stella Sewell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

RECEIVED STATE CORPORATION COMMISSION 1-5-84 JAN 05 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Side TWO

(E)

OPERATOR Frontier Oil Co. LEASE NAME Meyers SEC 20 TWP 9S RGE 18W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run.</p> <p>_____ Check if samples sent Geological Survey.</p>				
Surface Clay & Shale	-0-	286	Anhydrite	1554 (+ 620)
Shale	286	1056	Topeka	3112 (- 938)
Sands	1056	1275	Heebner	3322 (-1148)
Red Bed	1275	1534	Toronto	3346 (-1172)
Shale	1534	1554	Lansing-KC	3367 (-1193)
Anhydrite	1554	1590	Base-KC	3577 (-1403)
Red Bed	1590	2194	Conglomerate	3597 (-1423)
Shale & Lime	2194	2826	RTD	3625 (-1451)
Lime	2826	3625		
RTD	3625			
<p>DST 1 (3246-3330) 60-30-60-30. Rec 439'</p> <p>MW. IF 61-183, FF 183-274, ISI 681, FSI 671.</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	283'	Common	185	2% gel, 3% cc.

N/A LINER RECORD			N/A PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

N/A TUBING RECORD	
Size	Setting depth

N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production-I.P.	Oil bbls. Gas bbls. Water MCF	% Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations