

ORIGINAL  
CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: DUKE ENERGY SERVICES INC.  
Operator Contact Person: MINDY BLACK  
Phone ( 405 ) 246-3130  
Contractor Name: ABERCROMBIE RTD, INC.  
License: 30684

KCC  
JAN 31 2007  
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Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/9/2006 10/21/2006 12/9/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 175-22065-0000  
County SEWARD  
SE - NW - SE - NE Sec. 8 Twp. 34 S. R. 34  E  W  
1824 Feet from S(N) (circle one) Line of Section  
854 Feet from E(W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name HATCHER Well # 8 #1  
Field Name \_\_\_\_\_  
Producing Formation BASAL CHESTER  
Elevation: Ground 2946' Kelley Bushing 2958'  
Total Depth 6625' Plug Back Total Depth 6495'  
Amount of Surface Pipe Set and Cemented at 1683' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 4472' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name EOG RESOURCES, INC.  
Lease Name HATCHER 8-1 License No. 5278  
Quarter NE Sec. 8 Twp. 34 S. R. 34  E  W  
County SEWARD Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black  
Title REGULATORY OPERATIONS ASSISTANT Date 1-30-07

Subscribed and sworn to before me this 30<sup>th</sup> day of JANUARY  
20 07  
Notary Public Heather Nealson  
Date Commission Expires 4-26-08 Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution