

FEB 08 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

WICHITA, KS

Operator: License # _____
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Bob Bayer

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-26-06	1-4-07	D&A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21393 - 00-00
County: Clark
20'S 12'W SE SE Sec. 7 Twp. 33s S. R. 22 East West
2000 feet from S (N) (circle one) Line of Section
780 feet from E (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Haydock Well #: 1-7

Field Name: _____
Producing Formation: Miss.
Elevation: Ground: 2021 Kelly Bushing: 2031
Total Depth: 5510 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 746 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 100 bbls
Dewatering method used evaporated

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: President Date: 1-12-2007

Subscribed and sworn to before me this 12 day of January, 2007.

Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Admt. Expires 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution