## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980	API No. 15 - 151-22247-0000
Name: Lotus Operating Company, Inc.	County: Pratt County, Kansas
Address: _100 South Main, Suite 420	NE_SW_SESec. 5 Twp. 29 S. R. 15 East V Wes
City/State/Zip: Wichita, KS 67202	1080 feet from S/ N (circle one) Line of Section
Purchaser:	1650 feet from E/ W (circle one) Line of Section
Operator Contact Person: Timothy Hellman  Phone: (316) 262-1077  Contractor: Name: Duke Drilling Co., Inc.  License: 5929  Wellsite Geologist: Tim Hellman  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: Carver Well #: 3  Field Name: Springvale Northwest  Producing Formation: Fort Scott  Elevation: Ground: 2017' Kelly Bushing: 2028'  Total Depth: 4899' Plug Back Total Depth: 4844'  Amount of Surface Pipe Set and Cemented at 255 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFe
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cm
Well Name:Original Total Depth:Original Total Depth:Original Total Depth:Original Total DepthPlug Back Total DepthOcommingled Docket No	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content 7000 ppm Fluid volume 1190 bbl.  Dewatering method used Vacuum Truck
Dual Completion Docket No	Location of fluid disposal if hauled offsite:  Operator Name: Oil Producers Inc of Kansas
Other (SWD or Enhr.?) Docket No	Lease Name: Watson 2 SWD License No.: 8061  Quarter SW Sec. 8 Twp. 29 S. R. 15 East V Wes

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the	e oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	

All requirements of the statutes, rules and regulations promulgated to regulate the oil and	gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.  Signature:	KCC Office Use ONLY
Title: Managing Member Date: 2/07/07	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20 07.	Wireline Log Received
SALLY R. BYERS	Geologist Report Received SAS CORPORATION COMMISSION
Notary Public: NOTARY PUBLIC STATE OF MANAGE	—— UIC Distribution FEB 1 9 2007
Date Commission Expires:	