## CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
COMPLETION FORM

WICHITA KS

September 1999 Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #	API No. 15 - 101 21994 0000 Lane
Name:	County:
Address: 204 N Robinson, Ste 2300 OKC OK 73102	NE - NE - Sec. 29 Twp. 18 S. R. 29 ☐ East ☑ West
City/State/Zip:	feet from(S) / N (circle one) Line of Section
Purchaser: Steve Slawson	feet from E/ W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 232 0201	(circle one) NE (SE) NW SW
Contractor: Name: Beredco Inc,	Lease Name: McWhirter AJ Well #: 1
License: 5147	Field Name: Wildcat
Steve Miller Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2819 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 4730 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	4000 6000 Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	evaporation Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of finite disposal in statiled offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
1/16/07 1/26/07	Lease Name: License No.:
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West  County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulationerin are complete and correct to the best of my knowledge.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.  e the oil and gas industry have been fully complied with and the statements
Signature: Date: 2/7/07	KCC Office Use ONLY  Letter of Confidentiality Received
Subscribed and sworn to before methis / day of FCD	If Denied, Yes Date:
20 OF TO PUBLIC MI	Wireline Log Received RECEIVED
THE OKLANIA A	Geologist ReportANEAS/GORPORATION COMMISSION
Notary Public: ////////////////////////////////////	——— UIC Distribution FEB 0 9 2007
Date Continues on Expires:// If the	