

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

1-31-08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: PO BOX 82
City/State/Zip: SPIVEY KS 67142-0082
Purchaser: _____
Operator Contact Person: MARVIN A. MILLER
Phone: (620) 532-3794
Contractor: Name: WARREN DRILLING, LLC
License: 33724
Wellsite Geologist: BEN C. LANDES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/14/06	11/27/06	12/12/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21540-0000
County: EDWARDS
NE NE SE Sec. 2 Twp. 26 S. R. 18 East West
2310' feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WILDHORSE FARMS Well #: 1
Field Name: McCLANAHAN
Producing Formation: LANGDON SAND
Elevation: Ground: 2150' Kelly Bushing: 2158'
Total Depth: 4790' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 80 bbls
Dewatering method used HAULED OFFSITE
Location of fluid disposal if hauled offsite: _____
Operator Name: OIL PRODUCERS, INC.
Lease Name: PALMATIER #2 License No.: 8061
Quarter SW Sec. 16 Twp. 25 S S. R. 16 East West
County: EDWARDS Docket No.: D-2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: MARVIN A. MILLER, PRES. Date: 01/31/07

Subscribed and sworn to before me this 31st day of January,
2007.

Notary Public: Kathy Hill
Date Commission Expires: 01-04-2011

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2007

CONSERVATION DIVISION
WICHITA, KS