## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: MCCOY PETROLEUM CORPORATION Address: MS08 E. CENTRAL, SUITE 300 Address: MS08 E. CENTRAL, SUITE 300 Operator: Contact Person: Scott Hampel Purchaser: Significant Person: Scott Hampel Ponone: (315	Operator: License #	API No. 15 - 153-20,841-00-00
Second Control Contact Person: Scott Hampel   Second Hampel   Second Contact Person: Scott Hampel   Second Contact Person: Scott Hampel   Second	Maccov PETROLELIM CORPORATION	County: RAWLINS
Section   Sect	Address: 8080 E. CENTRAL, SUITE 300	SW - NW - NE - Sec. 23 Twp. 5 S. R. 36 ☐ East  West
Purchases:    Operator Contract Person: Scott Hampel   Completion   Scott Hampel   Contractor: Name: KALER Old COMPANY   FEB   Countractor: Name: KALER Old Completion:   Colored Countractor: Name: KALER Old Company   FEB   Countractor: Name: KALER Old Company   FEB   Countractor: Name: KALER Old Company   FEB   Countractor: Name: KALER Old Completion:   Colored Countractor: Name: KALER Old Completion:   Colored Countractor: Name: KALER Old Countractor:   Workover   Colored Countractor:   Workover   Colored Countractor: Name: KALER Old Name: Male Name: Male Name: Original Corum. Date:   Colored Countractor: Name: KALER Old Name: Nam	City/State/Zip: WICHITA, KS 67206	feet from S / N (circle one) Line of Section
Penatra' Contact Person:   Seat Hampel   Penatra' (316   382-2737   Seat 22007   Penatra' (316   382-2737   Penatra' (316   382		0040
Phone: (315   636-2737 Contractor: Name: KALER OIL COMPANY FEB U A DATE Contractor: Name: KALER OIL COMPANY FEB U A DATE Contractor: Name: KALER OIL COMPANY FEB U A DATE CONTRACTOR NAME: FISHER 19: Well #: 1-23 38607 Wellste Geologist: TIM PRIEST  Designate Type of Completion:  ✓ New Well	. 1447	
Contractor: Name: KALER OIL COMPANY  License: 33697  License: 33697  Completion: TIM PRIEST  Well bresignate Type of Completion:  Independent Producing Formation:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Gore, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name: Will pet the Completion of Single Completion of Single Completion, cement circulated from Sk cmt.  Well Name: Will be the Completion of Single Completion of Single Completion, cement circulated from Sk cmt.  Well Name: Will Management Plan  Original Comp. Date: Original Total Depth: Despensing Re-pert. Com. to Enhr/SWD  Plug Back Plug Back Total Depth: Descent No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Total Depth: 4904' Plug Back Total Depth: Single Completion of Single Com		
Field Name: WILDOAT   Wildling Formation:   Safety   Producing Formation:   Safety   Produci	Contractor: Name: KALER OIL COMPANY	
Producing Formation:   Elevation: Ground: 3262'   Kelly Bushing: 3269'	The state of the s	Field Name: WILDCAT
Designate Type of Completion:    New Well		
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW V Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Obler (SWD or Enhr.?) Docket No. Dual Completion Date  Inotation of fluid disposal if hauled offsite: Operator Name: Country: Docket No. Dial Reached TD Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and goologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4-form with all supposed wells.  Wireline Log Received  If Alternate II completion, cement circulated from feet depth to		
Amount of Surface Pipe Set and Cemented at 322 Feet Multiple Stage Cementing Collar Used?		
Multiple Stage Cementing Collar Used?		
Dry		
If Alternate II completion, cement circulated from		If yes, show depth setFeet
Operator:		
Well Name:  Original Comp. Date:Original Total Depth:	·	
Original Comp. Date: Original Total Depth: O		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used EVAPORATION  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  1-02-2007 1-11-2007 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes ples and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corpor to the best of my providedge.  Subscribed and sworn to before me this 2 not day of 1 submit CP-111 form with all temporarily abandoned wells.  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution  FEB 9 5 2007  Date Commission Expires: 2-01		
Plug Back	- ·	
Dual Completion   Docket No.   Date Greater To Completion Date or Recompletion Date   Date Reached TD   Date Reached TD   Completion Date or Recompletion Date   Docket No.	•	
Dual Completion Docket No		Dewatering method used
Other (SWD or Enhr.?) Docket No	<b>C</b>	Location of fluid disposal if hauled offsite:
Lease Name:License No.:	•	Operator Name:
Date Reached TD   Date Reached TD   Completion Date or Recompletion Date   County:   Docket No.:   East   West County:   Docket No.:   Docke	Other (SWD of Elifit.?)	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes plies and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my prowledge.  Signature:    KCC Office Use ONLY   Letter of Confidentiality Received   If Denied, Yes   Date:   Wireline Log Received   Geologist Report Received   Geologist Report Received   Geologist Report Received   Geologist Report Received   UIC Distribution   FEB 0 5 2007   Date Commission Expires:   2-0.7   Received   Letter of Confidentiality Received   Letter of Confidentiality   Letter of Confidentiality   Received   Letter of Confidentiality   Letter of Confidential		Quarter Sec TwpS. R
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corner to the best of my knowledge.  Signature:  Subscribed and sworn to before me this 2nde day of 3-2-2-2007  Subscribed and sworn to before me this 2nde day of 3-2-2-2007  Notary Public:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution  FEB 0 5 2007  Date: Commission Expires:  2-07-2009		
Signature:  Signature:  Signature:  Vice President-Production  Date:  Subscribed and sworn to before me this 2nd day of 3-bruary  Potary Public:  Notary Public:  Date Commission Expires:  2-07-2009  Subscribed and correct to the best of my prowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  FEB 0 5 2007	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-  and geologist well report shall be attached with this form. ALL CEMENTING
Title: Vice President-Production  Date: 2-2-2007  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  Date: 2-2-2007  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  FEB 0 5 2007  Date Commission Expires: 2-07-2006	All requirements of the statutes, rules and regulations promulgated to regulatering are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 2nd day of Jebruary	Signature: Coll Haupe	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Vice President-Production Date: 2-2-2007	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received UIC Distribution  Date Commission Expires:  2-07-20-0-1-20-		If Denied, Yes Date:
Notary Public:	$\omega$	K-C-EN/En
Date Commission Expires: 2-07-20464 Promission Expres	W.	
Date Commission Expires: 2-07-2046 A COMMISSION EXPRES	MERYLLK MERYLLK	
	Date Commission Expires: 2-07-40-6-1	EXPRES   KONTONIA