

KANSAS CORPORATION COMMISSION OF GOT ACC-1
OIL & GAS CONSERVATION DIVISION
Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

E. W. Court Beach	
Operator: License # #32334	API No. 15 - 081-21550-00-01
Name: Chesapeake Operating, Inc. Address: P. O. Box 18496	County: Haskell
Address: P. O. Box 18496	S/2 SE -NW Sec. 23 Twp. 29 S. R. 34 East X West
City/State/Zip: Oklahoma City, OK 73154-0496	2225' FNL feet from S / N (circle one) Line of Section
Purchaser:	2020' FWL feet from E / W (circle one) Line of Section
Operator Contact Person: Doug Howeth, Aletha Dewbre	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 848-8000	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling to	Lease Name: MLP Wright Well #: 2-23
License: 30606	Field Name: Eubank South
Wellsite Geologist:	Producing Formation: Morrow Lime
Designate Type of Completion:	Elevation: Ground: 2959 Kelly Bushing: 2070
New WellRe-Entry XX Workover	Total Depth: 5550' Plug Back Total Depth: 5,426'
——————————————————————————————————————	Amount of Surface Pipe Set and Cemented at 1,806' Feet
XX Gas SIGW SIGW	
	Multiple Stage Cementing Collar Used? If yes, show depth set 3,480' Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows: Operator: Chesapeake Operating, Inc.	If Alternate II completion, cement circulated from
Well Name: MLP Wright 2-23	feet depth tosx cmt.
	Drilling Fluid Management Plan
Original Comp. Date: 11/3/04 Original Total Depth: 5550'	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
09/28/2004 10/08/2004 01/24/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of the state o	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 62-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Daya Haveth	KCC Office Use ONLY
Title: Associate Associat	Letter of Confidentiality Received
Subscribed and sworn to before me this 5th day of February Public Level Library Public	If Denied, Yes Date:
20 07	Wireline Log Received
Notary Public Land Stille (10) # 00003347	= -
Notary Public Level = 0 4/5/08	OIC DISTIBUTION
Date Commission Expires: 45-08	KANSAS CORPORATION COMMISSI
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CONSERVATION DIVISION WICKITA, KS