CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Division

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

City/State/Zip: Wichita, KS 67202	Operator: License #	License # 5399		API NO. 15	15-113-21319 -00 -00		
City/State/Zip:			County:	McPherson			
Purchaser: None	Address:	155 North Ma	rket, Suite 710.	W/2 W/2 - SE	- NW Sec. 12 S. R. 19-3W	Eastx West	
Poperator Contact Person	City/State/Zip:	Wichita, KS 6	7202	1935' FNL	_feet from S / (N)(circle one) Line	of Section	
Phone: (316) (316) 263-5785 Corride one) NE SE WW SW Contractor Name: C & G Drilling Company Leases Name: Chinberg Field Name: Wellsite Geologiet: Doug Devis Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd Gas ENHR SIGW About Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Despening Re-perf. Corv. To Enhr/SWD Plug Back Plug Back Total Depth: Deepening Re-perf. Corv. To Enhr/SWD Plug Back Total Depth: Deepening Re-perf. Corv. To Enhr/SWD Plug Back Total Depth: Dewatering method used Evaporation and backfill Dual Completion Date Commingted Docket No. Other (SWD or Enhr.?) Docket No. 11/2/2007 11/2/2007 11/2/2007 11/2/2007 11/2/2007 Sput Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kanasa Corporation Commission, 130 S. Markert - Room 2078, Wichsia, Kanasa S7202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 92-3-190, 82-3-106 and 92-3-107 apply. Information of sub- wood for the sput date, recompletion, workover or conversion of a well. Rule 92-3-190, 82-3-106 and 92-3-107 apply. Information of sub- wood five from while be lade confidential for a period of 12 months in requested in writing and submitted with the form (see to 82-3-107 apply. Information of sub- wood five from while be lade confidential for a period of 12 months in requested in writing and submitted with the form (see to 82-3-107 apply. Information of sub- wood five from while be lade or regulated the conditional or a period of 12 months in requested in writing and submitted with the form (see to 82-3-107 apply. Information of sub- wood five the submitted of the submitted with the form (see to 82-3-107 apply. Information of sub- wood five the submitted from with all plugged wells. Submit CP-111 from with all temporation between the submitted with the form (see to 82-3-107 apply. Information of submitted with the form (see to 82-3-107 apply	Purchaser:	None	TT (5 9987	1465' FWL	_feet from E / Wijcircle one) Line	of Section	
Contractor: Name: C 8 G Drilling Company License: 32701	Operator Contact Per	rson: Alan L. DeGo	od Example in the second	Footages Calculated fr	om Nearest Outside Section Corner	r:	
Wellster Geologist:	Phone: (316)	(316) 263-578	5	(circle one)	NE SE (NW)	sw	
Producing Formation: Mississippi/Viola/Simpson Elevation: Ground: 1537 Kelly Bushing: 1545 Total Depth: 3500" Plug Back Total Depth: 3500" Pl	Contractor: Name: C & G Drilling Company		Lease Name: Chinb	perg	Well #: 1-12		
Producing Formation: Mississippi/Viola/Simpson Elevation: Ground: 1537 Kelly Bushing: 1545 Total Depth: 3500" Plug Back Total Depth: 3500" Pl	License:	32701		Field Name:	Wildcat	,	
Total Depth: 3500' Plug Back Total Depth: 3500' Amount of Surface Pipe Set and Cemented at 8508' 212.94' Feet Multiple Stage Cementing Collar Used? Yes X No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used? Yes X On No Hultiple Stage Cementing Collar Used No Hultiple Stage Cementing Collar Used No Hultiple Stage Cementing Collar Used No Hultiple Stage Cementing Collar			Producing Formation:	Mississippi/Viola/Simps	on		
Oil SWD SIOW Temp. Abd Amount of Surface Pipe Set and Cemented at 8 5/8" - 23# @ 212.94" Feet Multiple Stage Cementing Collar Used?				Elevation: Ground:	1537' Kelly Bushing:	1545'	
Multiple Stage Cementing Collar Used? Yes X No X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Outher (SWD or Enhr.?) Spud Date or Date Reached TD Recompletion Date Necompletion Date Necompletion Date Necompletion Date Nest Recompletion Commission, 130 S. Market - Room 2078, Wischita, Kanasas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see nule 82-3 140 for confidentiality) in excess of 12 months. One copy of all wideline logs and geologist evel reports shall be attached with this form. ALL CEMENTING ITCKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes 0 Date:	X New \	WellRe-Ent	ryWorkover				
Multiple Stage Cementing Collar Used? Yes X No X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Outher (SWD or Enhr.?) Spud Date or Date Reached TD Recompletion Date Necompletion Date Necompletion Date Necompletion Date Nest Recompletion Commission, 130 S. Market - Room 2078, Wischita, Kanasas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see nule 82-3 140 for confidentiality) in excess of 12 months. One copy of all wideline logs and geologist evel reports shall be attached with this form. ALL CEMENTING ITCKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes 0 Date:	Oil	SWD	SIOW Temp. Abd	Amount of Surface Pipe	e Set and Cemented at 8 5/8" - 2	23# @ 212.94' Feet	
If yes, show depth set	Gas						
If Alternate II completion, cement circulated from feet depth to	X Drv			If ves. show depth set		Feet	
Departor: Feet depth to W SX cmt.			, <u></u> ,,,				
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other Recompletion Date or Recompletion Date or Recompletion Date Necompletion Date Recompletion Da	0					ev emt	
Deepening Re-perf. Conv. To Enhr/SWD Debening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Total Depth Debening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Total Depth Debening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Total Depth Debening Re-perf. Conv. To Enhr/SWD Debening Re-perf. Conv. To Enhr/SW		The state of the s		leet depth to	VV/	SX CITE.	
Deepening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Total Depth Chloride content 1100 ppm Fluid volume 800 bbls Commingled Docket No. Dewatering method used Evaporation and backfill Dual Completion Docket No. Cother (SWD or Enhr.?) Docket No. Completion Date or Recompletion Date or Recompletion Date NESTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST REALTHORHED. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Alan L. DeGood, President Date: 2/12/07 Letter of Confidentiality Attached If Denied, Yes 0 Date:							
Deepening Re-perf. Conv. To Enhr/SWD	Original Comp. Date: Original Total Depth:			, ,			
Dewatering method used Evaporation and backfill	Dеере	eningRe-perf	Conv. To Enhr/SWD	(Data made 20 concert	a nom ale recorre i ny		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 1/2/2007 1/22/07 1/23/07 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Alan L. DeGood, President Date: 2/12/07 Submit CP-4 form with all plugged wells. Submit CP-4 formitial fix Attached KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date:	Plug E	Back	Plug Back Total Depth	Chloride content	1100 ppm Fluid volume	800 bbls	
Other (SWD or Enhr.?) Docket No. 1/2/2007	Commingled Docket No.			Dewatering method used Evaporation and backfill			
1/2/2007	Dual Completion Docket No.			Location of fluid disposal if hauled offsite:			
1/2/2007	Other	(SWD or Enhr.?) Docket	No.	Operator Name:			
Spud Date or Recompletion Date Date Reached TD Completion Date Quarter Sec Twp S. R. East West		,		_	License No.:		
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Signature:	L					J s	
Title: Alan L. DeGood, President Date: 2/12/07 Letter of Confidentiality Attached Subscribed and sworn to before me this 12th day of February , If Denied, Yes θ Date:	•	-					
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Subscribed and sworn to before me this 12th day of February , If Denied, Yes θ Date:		- CONTROLF-VA					
	Title: Alan I	L. DeGood, President	Date:2/12/07	<u> </u>	_ Letter of Confidentiality Attache	e d	
Wireline Log Received	Subscribed and swor	n to before me this	12th day of February	,	If Denied, Yes θ Date:		
	2007	_		_	Wireline Log Received		
Notary Public: The Linda & Dotton	Notary Public:	Trelinda.	2 with		UIC Distribution		
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08	Date Commission Fx	pires: Melinda S. Woo	ten, Notary Exp. 3/12/08		load took to		
CANSAS CORPORATION COMMISSION				-	x dimes d	No. Contra D. St. House March	

Notary Public • State of Kanses